UNITED STATES	ELEACE
DEPARTMENT OF THE INTERIOR	5. LEASE SF 078772
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME ROS a Unit 8. FARM OR LEASE NAME
1. oil gas well other	Rosa Unit 9. WELL NO.
2. NAME OF OPERATOR	#89
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T32N, R6W
AT SURFACE: 565 FNL & 725 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba N.M.
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6667' GR
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Commence Drlg operations 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is domeasured and true vertical depths for all markers and zones pertiner 8-1-81 Spudded @ 1500 hrs. Ran 12 K-55, ST&C & set @ 376' KB. Wook W/ 1/4# flo-cele/sx & 3% CaCl Circ out 7 bbls cmt. 8-2-81 to 8-13-81 Drlg ahead to a depth of the complex of the	irectionally drilled, give subsurface locations and to this work.)* jts (364') of 9-5/8", 36#, odco cmt'ed w/ 275 sx Cl "B" Plug down @ 0015 hrs 8-2-81. pth of 3990'
Subsurface Safety Valve: Manu. and Type	OIL CON. COM. DIST. 3
18. I hereby certify that the foregoing is true and correct	
SIGNED DONNA 1 Brace Production	С1е rokте <u>8-13-81</u>
(This space for Federal or State of	fice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATEG 1 7 1981
NMOCC	
11111000	UI