

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Caranta	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Wild Cat Dakota	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>
2. Name of Operator
Aztec Energy Corporation
3. Address of Operator
1206 East 20th Street, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 23 TOWNSHIP 32N RANGE 1W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7133' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	* Abandon, lease expired <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-81 Spud Well.

9-12-81 Run surface casings as follows: 5 jts. 8 5/8" 23# X-42 cgs. 206.82'
 1 guide shoe 1/0'
 K.B. 13.18'
 Landed at 221.18'

RU Woodco and cement surface with 250 sks. Class B + 2% CaCl + 1/4# Cello Flake. Good circulation throughout job. Circulate 5 bbls. slurry at surface, displace with water, left 30' cement in pipe.

9-25-82 Well not drilled to TD, lease expired, ~~abandoned well.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ron Allen</u>	TITLE <u>Geologist</u>	DATE <u>Sept. 7, 1982</u>
APPROVED BY <u>Original Signed By FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>SEP 8 1982</u>



Cardell Oil Co.
Caranta #1 J-23-32N-01W

Presumed Downhole Conditions

8 5/8" casing @ 207' - Circulated cement
7" casing @ unknown depth - not cemented
Hole drilled to unknown depth (about 3000')

Division Approved Plugging Program

1. Pull 7" casing.
2. Go in hole with tubing to TD and set a 150' cement plug.
3. Wait on cement a minimum of 4 hours. Go in hole with tubing and tag same.
4. Pull out of hole to base of Gallup and set a cement plug to cover Gallup.
5. Come out of hole to 257' and set a cement plug 50' below and 50' inside surface pipe.
6. Set top plug and dryhole marker with a minimum of 10 sacks of cement.
7. Fill pits, clean and level location.

All plugs will be separated with mud weighing a minimum of 9 lb/gal. All plugs will be with neat cement with or without an accelerator.

