ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISI	Form C-103
OISTRIBUTION P. O. BOX 2088	Revised 10-1-
SANTA FE, NEW MEXICO BAST	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR AUG 3	1 1982 5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL OIL CON	. COM. / [[[[[]]]]]
SUNDRY NOTICES AND REPORTS ON WELLS OF THE COLOR OF THE C	3 EM301R.
1.	7. Unit Agreement Name
OIL CAS OTHER-	w. The second se
2. Name of Operator	8. Farm or Lease Ivame
CARDEL OIL COMPANY	CARANTA
3. Address of Operator	9. Well No.
Box 3207, FARMINGTON, NM 87401	1 1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 PEET PROM THE SOUTH LINE AND 1980	WC DAKOTA
THE FAST LINE, SECTION 23 TOWNSHIP 32N RANGE 1W	имем. (((((((((((((((((((((((((((((((((((
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7133 GR	RIO ARRIBA
16. Check Appropriate Box To Indicate Nature of Notice,	Report or Other Data
	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING	OPHS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEM	EDI THE
OTHER	
OTHER OPERATOR CHANGE	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	. Junio - includio - autimated data af ctantico accompando -
work) SEE RULE 1103.	t dates, including estimated date of starting any propose
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9-9-81 SPUD WELL	t dates, including estimated date of starting any propose
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9-9-81 Spud Well	
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9-9-81 SPUD WELL 9-12-81 RUN SURFACE CASINGS AS FOLLOWS: 5 JTS 1 GUI K.B. LANDE	1. 8 5/8" 23# X-42 cgs. 206.82 DE SHOE 1.0' 13.18 D AT 221.04 CLASS B+2% CACL + ½#
9-9-81 SPUD WELL 9-12-81 RUN SURFACE CASINGS AS FOLLOWS: 5 JTS 1 GUI K.B. LANDE RU WOODCO AND CEMENT SURFACE WITH 250 SKS. CELLO FLAKE. GOOD CIRCULATION THROUGHOUT	DE SHOE 1.0' DAT 221.04 CLASS B+2% CACL + 編# JOB. CIRCULATE 5BBLS, SLURRY
9-9-81 SPUD WELL 9-12-81 RUN SURFACE CASINGS AS FOLLOWS: 5 JTS 1 GUI K.B. LANDE	DE SHOE 1.0' DAT 221.04 CLASS B+2% CACL + 編# JOB. CIRCULATE 5BBLS, SLURRY
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DATE Sept 7, 1982