

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1986

5. LEASE DESIGNATION AND SERIAL NO.

NM 28277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arboles 29A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T32N, R4W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Recompletion

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1525' FSL - 1540' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1983

15. DATE SPUDDED 9-19-83 16. DATE T.D. REACHED 9-25-83 17. DATE COMPL. (Ready to prod.) Recompletion 9-12-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7263' GL 19. ELEV. CASINGHEAD 7263' GL

20. TOTAL DEPTH, MD & TVD 4150' 21. PLUG, BACK T.D., MD & TVD 4084' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4010 - 4036', Basin Fruitland coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
NO CHANGE FROM ORIGINAL COMPLETION				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3861'	4078'	5 SX		2-3/8"	4048' KB	-----

31. PERFORATION RECORD (Interval, size and number)

4010' - 4036'

4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4010-4036'	500 gal. 15% NCL acid
	48,000# of 40/70 sand
	10,000# of 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-17-83*		Pumping				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	SI
9-13-89	24 hrs.	0.250"	→	---	6	100	ACCEPTED FOR RECORD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
130 psi	130 psi	→	---	6	100	OCT 10 5 1989 FARMINGTON RESOURCE A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

TEST WITNESSED BY

Elmer Perry

35. LIST OF ATTACHMENTS

*1st production for original completion, 11-17-83. 1st production for recompletion, 9-12-89.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 9/14/89

*(See Instructions and Spaces for Additional Data on Reverse Side)