4 OCD, Aztec

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Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

•						AUTHOR					
I.		TO TRAN	<u>ISP</u>	ORT O	L AND NA	ATURAL G					
Operator							Well	API Na.			
NASSAU RESC	OURCES.	INC.					30-	039-2327	2		
Address											
P O Box 809 Reason(s) for Filing (Check proper box)). Farmi	ngton.	N.M	874	99	L (DI					
New Well		Chance in T	·		∑ O	her (Please exp	iain)		. 91	At C	
Recompletion X	Oil	Change in T	Dry G		+	Pool Cl	cange.	from W	e tru	ul love	
Change in Operator	Casinghead		-	neste	•		χ^{-})			
If change of operator give name	- Canabion										
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name	Well No. Pool Name, Includi			ing Formation Kind o			Lease No.				
Arboles 29 A		l Basin Fr			-			ederal or¥ee NM 28277			
Location											
Unit Letter K	. 152	5	Feet F	rom The	South Li	ne and 15	40 E	et From The _	West	Line	
							• • • • • • • • • • • • • • • • • • • •	~ · · · · · · · · · · · · · · · · · · ·		L489	
Section 29 Townsh	nip 32N		Range	. 4W	1,	MPM, Rio	Arriba			County	
								•			
III. DESIGNATION OF TRA	NSPORTE			ID NATU							
Name of Authorized Transporter of Oil		or Condensa	ile		Address (G	ive address to w	vhich approved	copy of this for	rm is to be se	nt)	
Name of Ambadas I Tax											
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address (Give address to which approved copy of this form is to be sent)					
Nassau Resources, Inc. If well produces oil or liquids, Unit Sec. Twp. Rge.						P O Box 809, Farmington, N.M. 87499 Is gas actually connected? When?					
give location of tanks. Water only	lomi l	:	wр. 32N	4W	NO Y	*	When				
If this production is commingled with the							I	9-12-89			
IV. COMPLETION DATA	i iloin any oni	er rease or pe	лл, gi	ive containin	Rung orget mor						
		Oil Well	$\neg \vdash$	Gas Well	New Well	Workover	Deepen	Plug Back	Same Dee's	Diff Res'v	
Designate Type of Completion	ı - (X)		i	XX		XX	Decpeu	i ung pack i	XX	pili kes v	
Date Spudded	Date Comp	Date Compi. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
9-19-83	9-12-89 Recompletion			4150	4150'			4084'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
7263' GL	Fruit	Fruitland Coal				4010'			4048' KB		
Perforations								Depth Casing Shoe			
4010'-4036'								4078			
		TUBING, CASING AND									
HOLE SIZE 12-1/4"	CAS	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
7-7/8"		9-5/8" . 5-1/2"				3992'		No Change No Change			
7-778	- ,	3-1/2 4" Line:		· · · · · · · · · · · · · · · · · · ·		3861' - 4078'		5 sx			
		 				4048' KB					
V. TEST DATA AND REQUE	ST FOR A	2-3/8" LLOWA	RLF	· · · · · · · · · · · · · · · · · · ·	1 4	048' KB		<u> </u>			
OIL WELL (Test must be after					u he equal to a	or exceed ton al	lowable for the	s death ar he fa	r full 24 hau	re l	
Date First New Oil Run To Tank	Date of Tes					Method (Flow, p			7 7	3.7	
						• • •	1.0	(-180A)	Jan 100 40	in the second	
Leagth of Test	Tubing Pres	ssure			Casing Pres	sure		Choke Size	<u>, </u>	- 11 - 11 - 11	
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			SEPY (, 1989	
		·						<u> </u> .		- 10/10/5/	
GAS WELL							· · · · · · · · · · · · · · · · · · ·	O	L CCI	ય. DIV	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of Co	nden DIS	. 3	
6 mcf/d 24 hrs.						-					
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Pumping	0 p	0 psi			0 nsi	0 psi			250"		
VI. OPERATOR CERTIFIC			JAI	NCE	11 -		_				
I hereby certify that the rules and regu	ulations of the	Oil Conserva	tion		II .	OIL COI	NSERV	ATION E	DIVISIO	N	
Division have been complied with an	d that the infor	mation given		re							
is true and complete to the best of my	r knowledge år	nd belief.			Dat	e Approve	ed1	107 11	1989		
Yaa Pari					Date Approved 007 10 1389						
Fran Perri						ByOriginal Signed by FRANK T. CHAVEZ					
Signature Fran Perrin	Admi	n. Asst			"	••					
Printed Name			- Fille		Title	<u>.</u>	SUPERVIS	OR DISTRICT #)		
9/14/89	505 326					<i></i>					
Date		Telepi	hone i	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.