

(Formerly 9-331) **DEPARTMENT OF THE INTERIOR** (Other side)  
**BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
 NM 28277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

30-039-23272

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Arboles 29A

9. WELL NO.  
 #1

10. FIELD AND POOL, OR WILDCAT  
 Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. <sup>K</sup> 29, T32N, R4W, NMPM

12. COUNTY OR PARISH  
 Rio Arriba

13. STATE  
 NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
 NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR  
 P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
 See also space 17 below.)  
 At surface  
 1525' FSL - 1540' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 7263' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>P &amp; A</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on October 2, 1996, as shown on the attached report.

**RECEIVED**  
 OCT 18 1996  
 OIL CON. DIV.  
 DIST. 3

OCT 11 1996  
 10:07 AM  
 RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Murphy Brasuel TITLE Supt. - Field Operations DATE 10/9/96  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 16 1996  
 CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

**DISTRICT MANAGER**

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Nassau Resources, Inc.

October 4, 1996

Arboles 29A #1 Fruitland Coal  
1525' FSL, 1540' FWL, Sec. 29, T-32-N, R-4-W  
Rio Arriba County, NM.,  
NM 28277

## Plug & Abandonment Report

### Cementing Summary:

- Plug #1** with retainer at 3818', mix and pump 46 sxs Class B cement and squeeze below retainer into Fruitland Coal perforations; sting out of retainer, mix 58 sxs cement and spot a balanced plug inside casing above retainer to 3280' to cover Fruitland and Ojo Alamo tops.
- Plug #2** with retainer at 2271', mix and pump 46 sxs Class B cement, squeeze 36 sxs outside 5-1/2" casing from 2330' to 2230' and spot 10 sxs above retainer to 2180' to cover Nacimiento top.
- Plug #3** with 88 sxs Class B cement pumped down 5-1/2" casing from 225' to surface, circulate 1 bbl good cement to surface.

### Plugging Summary:

Notified BLM at 6:10 am, on 10/1/96

- 10-1-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. RD wellhead assembly. Layout relief line to pit. Check well pressures: casing and tubing 50#. Bleed well down to pit. ND wellhead. NU BOP. POH and tally while inspecting 121 joints 2-3/8" tubing, 3815'. Total 127 joints tubing, 4003'. PU 5-1/2" cement retainer and RIH; set at 3818'. Pressure test tubing to 1200#, held OK. Pump 40 bbls water down casing. Pressure test casing to 500#, held OK. Sting into retainer. Establish rate into Fruitland Coal perforations 2 bpm at 600#. Plug #1 with retainer at 3818', mix and pump 46 sxs Class B cement and squeeze below retainer into Fruitland Coal perforations; sting out of retainer, mix 58 sxs cement and spot a balanced plug inside casing above retainer to 3280' to cover Fruitland and Ojo Alamo top. POH with tubing and LD setting tool. Shut in well. SDFD.
- 10-2-96 Safety Meeting. RU A-Plus wireline truck. Open up well, no pressures. Perforate 4 squeeze holes at 2330'. Load casing with water. Establish rate 2 bpm at 600# into squeeze holes. PU 5-1/2" cement retainer and RIH; set at 2271'. Establish rate into squeeze 2 bpm at 800#. Plug #2 with retainer at 2271', mix and pump 46 sxs Class B cement, squeeze 36 sxs outside 5-1/2" casing from 2330' to 2230' and spot 10 sxs above retainer to 2180' to cover Nacimiento top. POH and LD tubing and setting tool. Perforate 2 squeeze holes at 22'. Establish circulation out bradenhead with 10 bbls water. Plug #3 with 88 sxs Class B cement pumped down 5-1/2" casing from 225' to surface, circulate 1 bbl good cement to surface. Shut in well and WOC. Dig out wellhead. Open up well. Cut wellhead off. Found cement down 5' in 5-1/2" casing and 5-1/2" x 9-5/8" casing annulus. Mix 20 sxs Class B cement and fill casing and casing annulus; then install P&A marker. RD rig and equipment. Move rig to Circle S in Gobernador. SDFD.  
R. Snow, BLM, was on location.