

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW 1525' FSL & 1540' FWL SEC. 28, T-32N, R-4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other RE-ENTRY

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Refer to Vastar's Sundry notice dated 09/22/00 concerning re-entry operations on the subject well. Operator ran Schlumberger's CCL/GR/ TDT fm 4138 to 3120 and perforated Fruitland Coal fm 4018 to 4048, 30' w/ 4 spf-120 holes w/ 0.29" diameter. Treat all perms w/ 500 gal 10% formic acid followed w/ 103,873 gal 25# Delta Frac 140 gel w/ sandwedge containing 2450 sx 20/40 Brady sand. Clean out 4" csg to 4138 (PBDT) and ran 1.9", 2.76#, J-55, IJ 10 RD Tbg w/ 4 GLM'S, 'F' nipple and WLRG. No pkr, EOT @ 3998'. N.U. 2 3/8" X 2000# flanged tree, Flow and clean well to a flowback tank and run 24 hr flow test. Shut well in--WOPLC. Completion operations started on 09/21/00 and were concluded on 10/03/00.

cc: BLM

N. Hall  
Well File

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title WORKOVER SUPERVISOR

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 10/10/2000

NOV 30 2000

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM 28277

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL

GAS  
WELL



700

OTHER

RE-ENTRY

b. TYPE OF COMPLETION:

NEW  
WELL



WORK  
OVER

DEEP-  
EN

PLUG  
BACK



DIFF.  
RESVIL

OTHER

2. NAME OF OPERATOR

VASTAR RESOURCES, INC.

3. ADDRESS AND TELEPHONE NO.

1816 E. MOJAVE, FARMINGTON, NM 87401

(505) 599-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1525' FSL & 1540' FWL

NESW

At top prod. interval reported below

SAME + OR -

At total depth

SAME + OR -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ARBOLES 29 A # 1

9. API WELL NO.

30-039-23272

10.

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 29, T-32N, R-4W

RE-ENTRY

14. PERMIT NO.  
JIM LOVATO

DATE ISSUED  
06/14/00

12. COUNTY OR PARISH  
RIO ARRIBA

13. STATE  
NM

15. DATE SPUDDED

09/01/00

16. DATE T.D. REACHED

09/17/00

17. DATE COMPL. (Ready to prod.)

10/03/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6222 KB

6210 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

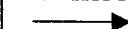
4150

21. PLUG, BACK T.D., MD & TVD

4138

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY



ROTARY TOOLS

0-4150

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

FRUITLAND 4018-4048

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/GR/TDT

27. WAS WELL CORED

NO

28. RE-ENTRY CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
4" L-80	11.6	4149	4 3/4	GL 242 SX	NONE

RE-ENTRY				*TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1.9	3998

31. PERFORATION RECORD (Interval, size and number)

4018-4048 30' w/ 4spf, 120 holes  
w/ 0.29" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4018-4048	500 GAL 10% Formic acid plus
	followed w/ 103,873 gal 25# Delta
	Frac 140 gel w/sw containing
	2,450 sx 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SI-WOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
10/11/00	24	1/2			190	77	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
60	320						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

NOV 30 2000

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

TITLE WORKOVER SUPERVISOR

DATE 10/11/2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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