

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

118

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE Sec. 35, T32N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. NAME OF OPERATOR Amoco Production Company	
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL X 790' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6649' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Completion ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 9-12-84. Correct total depth of the well is 8525' and plugback depth is 8351'. Pressure tested production casing to 3800 psi. Perforated the Lower Dakota intervals: 8402'-8398', 8418'-8409', 8477'-8463', 2 jspf, .33" in diameter, for a total of 54 holes. Squeezed the Lower Dakota perfs 8402'-8398', 8418'-8409', 8477'-8463', with 118 cu. ft. Class B Neat. Pressure tested to 6200 psi.

Perforated the Main Dakota intervals: 8230'-8210', 8292'-8261', 2 jspf, .33" in diameter, for a total of 102 holes. Fraced interval 8210'-8292' with 41,000 gal 60# crosslinked gel and 69,000# 20-40 sand. Perforated 7602'-7438', 7352'-7268', 7232'-7214', 1 jsp2f, .33" in diameter, for a total of 133 holes. Fraced interval 7214'-7602' with 105,000 gal 50# gel and 115,000# 20-40 sand.

Set a sliding sleeve at 8031' shutting the Gallup in. Landed 2-3/8" tubing at 8310' and released the rig on 10-19-84.

RECEIVED

NOV 14 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw

TITLE Admin. Supervisor

DATE 11-12-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NOV 29 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: DIL. WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL x 790' FEL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/13/84 16. DATE T.D. REACHED 9/5/84 17. DATE COMPL. (Ready to prod.) 10/19/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6622' KB 19. ELEV. CASINGHEAD 6649' GR

20. TOTAL DEPTH, MD & TVD 8525' 21. PLUG, BACK T.D., MD & TVD 8351' 22. IF MULTIPLE COMPL., HOW MANY* two 23. INTERVALS DRILLED BY O-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7214'-7602' Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR-CNL-FDC-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	411'	17-1/2"	420 c.f. Class B 2% CaC	
4-1/2"	11.6#, N-80	8516'	7-7/8"	Stage 1: 1,093 c.f. Class B 50:50 poz & tailed in with 118 c.f. Class B (continued on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8310'	7800'

(sliding sleeve at 8031')

31. PERFORATION RECORD (Interval, size and number)

7602'-7438', 7352'-7268', 7232'-7214',
1 jsprf, .33", total of 133 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7214'-7602'	105,000 gal. 50# gel & 115,000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/10/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/11/85	3	.75"	→		179		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
111 psig	1240 psig	→		1428			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

FEB 27 1985
DATE 2/15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

RV

28. Stage 2: 920 c.f. Class B & tailed in with 118 c.f. Class B.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2785'	2961'				
Fruitland	2961'	3467'				
Pictured Cliffs	3467'	3990'				
Lewis Shale	3990'	5370'				
Cliffhouse	5370'	5714'				
Menefee	5714'	5909'				
Point Lookout	5909'	6250'				
Gallup	6750'	7681'				
Sanostee	7681'	8021'				
Greenhorn	8021'	8081'				
Graneros Shale	8081'	8201'				
Graneros Dakota	8201'	8257'				
Main Dakota	8257'	8384'				
Lower Dakota	8384'	8491'				
Morrison	8491'	TD				