

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1850' FNL x 790' FEL

At top prod. interval reported below
At total depth Same

14. PERMIT ☐ BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
DATE ISSUED

15. DATE SPUNDED 8-13-84
16. DATE T.D. REACHED 9-5-84
17. DATE COMPL. (Ready to prod.) 10-19-84

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6622' KB
20. TOTAL DEPTH, MD & TVD 8525'
21. PLUG BACK T.D., MD & TVD 8351'

22. IF MULTIPLE COMPL., HOW MANY* TWO
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8210' - 8292' Dakota

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR-CNL-FDC-GR

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
13-3/8" 48#, H-40 411' 17-1/2" 420 cu. Class B, 2% CaCl₂
4-1/2" 11.6#, N-80 8516' 7-7/8" Stage 1: 1,093 cu. ft. Class B 50:50
poz & tailed in w/ 118 cu. ft. Class B
(cont. on back)

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 8310' 7800'
(sliding sleeve at 8031')

31. PERFORATION RECORD (Interval, size and number)
8402'-8398', 8418'-8409', 8477'-8463',
8230'-8210', 8292'-8261', 2 jspf, .33",
total of 156 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
(8398'-8477') squeezed w/118 cu. ft.
Class B Neat
(8210'-8292') 41,000 gal 60# crosslinked gel
and 69,000 # 20-40

33. PRODUCTION
DATE FIRST PRODUCTION 2-10-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 2-11-85
HOURS TESTED 3
CHOKE SIZE .75
PROD'N. FOR TEST PERIOD
OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
2438
FLOW. TUBING PRESS. 196 psig
CASING PRESSURE none
CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY J.J. Barnett

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the information attached is complete and correct as determined from all available records
SIGNED B. D. Shaw
TITLE Administrative Supervisor
DATE FEB 27 2 15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

RV

Sm

SUMMARY OF
drill-stem, test
recoveries:
FORMATION
jo Alamo
ruitland
ictured C
ewis Shal
liffhouse
enefee
oint Look
allup
anostee
reenhorn
caneros S
caneros Da
in Dakota
ower Dakot
orison