

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-28277
2. NAME OF OPERATOR Frontier Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 750 Bering, Suite 502, Houston, Texas 77057		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4, Sec. 20, T-32N, R-4W 800' FWL 1525' FSL		8. FARM OR LEASE NAME -
14. PERMIT NO.		9. WELL NO. Arboles 20-A #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7402' GR		10. FIELD AND POOL, OR WILDCAT Wildcat F
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-32N, R-4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

On Sept. 10th, 1984, Operator plugged and abandoned the Arboles 20-A. The bottom of the 9-5/8" surface is set to a depth of 211'. A cement plug was spotted to a depth of 261', with the top of the plug at 161'. (Class "B", 33SX. 42.9 Cu. Ft.). From a depth of 161' to 50', filled with 9.2# mud. From a depth of 50' to ground level, a second cement plug was spotted, using 17SX. Class "B", 22.1 Cu. Ft. A dry hole marker was set: 4" pipe, 4' in height and plugged with cement. Sign affixed to pipe reads:

Frontier Energy Corporation  
Arboles 20-A  
20-32N-4W  
800' FWL - 1525' FSL

RECEIVED

SEP 14 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Vice-President Operations

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 9/11/84

SEP 12 1984

/s/ J. Stan McKee  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side