

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-28277
2. NAME OF OPERATOR Frontier Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 750 Bering, Suite 502, Houston, Texas 77057		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW¼, Sec. 20, T-32N, R-4W 800' FWL 1525' FSL		8. FARM OR LEASE NAME -
14. PERMIT NO.		9. WELL NO. Arboles 20-A #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7402' GR		10. FIELD AND POOL, OR WILDCAT Wildcat Fc.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-32N, R-4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12¼" hole to 212' - ran 9-5/8", 36#, STC, casing and circulated cement to surface. Lost hole on August 24th, 1984 (see Sundry Notice, dated 8/27/84).

On August 10th, 1984, operator will plug and abandon, Arboles 20-A, in the following manner: bottom of 9-5/8" at 211' - will spot cement plug to a depth of 261', with the top of plug at 161'. (Class "B", 33 SX - 42.9 Cu. Ft.) from 161' to 50' = 9.2# mud - from a depth of 50' to ground level will spot cement plug using 17 SX, Class "B", 22.1 Cu. Ft. Dry hole marker will be set according to BLM Specifications.

RECEIVED

SEP 14 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *James W. C. [Signature]*

TITLE

Vice-President Operations

DATE Sept. 8th, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 12 1984

J. Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC