rorm approved. Budget Bureau No. 1004-0135 orm 3160-5 SUBMIT IN TRIPLICATE Other instructions on re-UNITED STATES DEPARTMENT OF THE INTERIOR verse aide) Expires August 31, 1985 ovemb∂r 1983) LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-28277 6. IF INDIAN. ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) N/A7. UNIT AGREEMENT NAME WELL GAS WELL X N/A OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Frontier Energy Corporation 9. WELL NO. ADDRESS OF OPERATOR Arboles 20-A## 750 Bering, Suite 502, Houston, Texas 77057 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat / SW¼, Sec. 20, T-32N, R-4W 750' FWL 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA 1525' FSL Sec. 20, T-32N, R-4W 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7402 GR Rio Arriba N.M.16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SCREENTENT REPORT OF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* ABANDON* SHOOT OR ACIDIZE (Other) Spud & Surface Cement REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) HIY Well bore was moved 50' to the west from Arboles 20-A. The Arboles 20-A-₩ was spudded at 9:30 p.m., August 28th, 1984. With a 13-3/4" surface bit - 9-5/8" - 32# - New H-40-STC, was set to a depth of 202'. 170sx - 200 cu. ft. cement to surface of class B cement 2% cal. chloride. Plug down at 5:15 a.m. - 8/29/84. SEP 06 1984

and correct 18. I hereby cestify/that Vice-President Operations 8/29/84 SIGNED TITLE (This space for Federal or State office use) ACCEPTED FOR RECORD DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: SEP 0 5 1984

*See Instructions on Reverse Side

FARMINGTON NEODUKUE AREA Smm RΥ

ngly and willfully to make to any department or agency of the Title 13 U.S.C. Section 1001, makes it a crime for any person known United Spares Low false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3--2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.