

BLM, Fmn 1 DE 1 FILE
Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1001-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 28277	
2. NAME OF OPERATOR NASSAU RESOURCES, INC. OGRID # 015515		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1525' FSL - 750' FWL API # 30-039-23562		8. FARM OR LEASE NAME Arboles 20-A	
14. PERMIT NO.		9. WELL NO. #1Y	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7402' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA L Sec. 20, T32N, R4W, NNPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>P & A</u>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on September 30, 1996, as shown on the attached report.

18. I hereby certify that the foregoing is true and correct

SIGNED Murphy Brasuel TITLE Supt. - Field Operations DATE 10/9/96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE OCT 21 1996

CONDITIONS OF APPROVAL, IF ANY:

NMOCG
*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE
BY Swm

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Nassau Resources, Inc.

October 1, 1996

Arboles 20A #1Y Fruitland Coal
1525' FSL, 750' FWL, Sec. 20, T-32-N, R-4-W
Rio Arriba County, NM.,
NM 28277

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3960', mix and pump 67 sxs Class B cement, squeeze all below retainer into Fruitland Coal perforations; sting out of retainer; mix 110 sxs cement and spot a balanced plug inside the casing above the retainer to 3372' to cover Fruitland and Ojo Alamo tops.

Plug #2 with 27 sxs Class B inside casing from 2045' to 1901' to cover Nacimiento top.

Plug #3 with 50 sxs Class B cement inside casing from 271' to surface, circulate 1 bbl good cement out casing.

Plugging Summary:

Notified BLM 12:13 PM, 9/26/96

9-26-96 Road rig and equipment to location. Spot rig and equipment on location and set rig on jacks. RD wellhead assembly. Layout relief line to pit. Check well pressures: 50# casing and 75# tubing. Bleed well down to pit. Shut in well. Unable to RU due to heavy winds. SDFD.

9-27-96 Safety Meeting. RU rig and equipment. Check well pressures: 50# casing and 150# tubing. Bleed well down to pit. Open up well. Pump 25 bbls water down tubing to clear it out. ND wellhead. PU on tubing; found free. NU BOP and change over to 2-7/8" pipe rams. RU floor and change over tubing equipment. POH and tally 30 joints 2-7/8" EUE tubing. Elevators started hanging up on upset of tubing; need 2-7/8" slip grip elevators. Shut in well. SDFD.

9-30-96 Safety Meeting. Check well pressures: 50# casing and 150# tubing. Bleed well down to pit. Finish POH with 118 joints 2-7/8" tubing. Total 124 joints, 4161'. PU 7" cement retainer and start to RIH; well started flowing. Pump 60 bbls water down tubing to kill well, then set retainer at 3960'. Pressure test tubing to 1500#, held OK. Sting out of retainer. Load casing with 80 bbls water. Pressure test casing to 500#, held OK. Establish rate into Fruitland Coal perforations. Plug #1 with retainer at 3960', mix and pump 67 sxs Class B cement, squeeze all below retainer into Fruitland Coal perforations; sting out of retainer; mix 110 sxs cement and spot a balanced plug inside the casing above the retainer to 3372' to cover Fruitland and Ojo Alamo tops. POH to 2045'. Plug #2 with 27 sxs Class B cement inside casing from 2045' to 1901' to cover Nacimiento top. POH to 271'. Plug #3 with 50 sxs Class B cement inside casing from 271' to surface, circulate 1 bbl good cement out casing. POH and LD tubing and setting tool. RD floor. Dig out wellhead. Cut wellhead off. Found cement down 10' in 7" casing and 10' in 7" x 9-5/8" casing annulus. Mix 25 sxs Class B cement to fill casing and casing annulus, then install P&A marker. Prepare to move off location. SDFD.
No BLM representative was on location.