

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL
WELL

GAS
WELL

☒

DRY

☐

RE-ENTRY

OTHER

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

DEEP-
EN

PLUG
BACK

☐

DIFF.
RESERV.

☐

OTHER

2. NAME OF OPERATOR

VASTAR RESOURCES, INC.

3. ADDRESS AND TELEPHONE NO.

1816 E. MOJAVE, FARMINGTON, NM 87401

(505) 599-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1525' FSL & 750' FWL

NWSW

At top prod. interval reported below

SAME + OR -

At total depth

SAME + OR -

RE-ENTRY

JIM LOVATO

DATE ISSUED

07/20/00

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NM

15. DATE SPUDDED

08/08/00

16. DATE T.D. REACHED

08/30/00

17. DATE COMPL. (Ready to prod.)

09/29/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7414 KB

7402 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4210

21. PLUG, BACK T.D., MD & TVD

4210

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-4210

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

FRUITLAND 4054-4203

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. RE-ENTRY CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 J-55	36#	202	12 1/4	202 5x CIRC CMT	NONE
7" J-55	23	4078	8 3/4	797 5x CIRC CMT	NONE

29. RE-ENTRY				30. *TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3570	4210	NONE		1.9	4057	NONE

31. PERFORATION RECORD (Interval, size and number)

4054-74 (20'), 4142-63 (21'), 4174-76 (2'),
4181-84 (3') and 4200-03 (3') Total 49' w/ 4spf,
196 holes w/ 0.42" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4054-4203	500 GAL 10% Formic acid
	followed w/ 91,492 gal 25# Delta
	Frac 140 gel w/sw containing
	1900 sx 20/40 Brady sand.

33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL WILL REQUIRE GAS LIFT ASSIST TO FLOW.		SI-WOPLC			

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
	24		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEC 07 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records and data.
SIGNED [Signature] TITLE WORKOVER SUPERVISOR BY [Signature] DATE 10/24/2000

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.