DISTRICT I PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mevico Energy, Minerals & Natural Resources Department

rorm C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

AMENDED	REPORT

, Att	Vastar Re n. Mary Corl	ame and Address sources, Inc. ey P.O. Box 3092 TX 77253	<sup>3</sup> OGRID Number 036619 <sup>3</sup> Reason for Filing Code New Well
<sup>API Number</sup> 23562 30 - 039- <del>26475</del>		<sup>5</sup> Pool Name Basin Fruitland Coal	* Pool Code 71629
' Property Code		Property Name Arboles 20 A	Yell Number

#### <sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	20	32N	04W		1525'	South	750'	West	Rio Arriba

## 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	<sup>15</sup> C-129 Permi	Number	<sup>16</sup> C-129 Effective D	ate 17 C-	129 Expiration Date

#### III. Oil and Gas Transporters

" Transporter OGRID	<sup>17</sup> Transporter Name and Address		<sup>26</sup> POD	" O/G	<sup>22</sup> POD ULSTR Location and Description
036619	Vastar Resources,Inc. 1816E Mojave	2	827836	G	
	Farmington, NM 87401				
	•				1151677
					NOV 2000
	· .				© HMCANAMA ♡
					C DIST. 8
IV. Produced Wa	ter				E LAIS TO DO

#### IV. Produced Water

ĺ	"POD 3 7 7 8 3 7	<sup>14</sup> POD ULSTR Location and Description
	28/103.1	

### V. Well Completion Data

25 Spud Date 08/08/2000 Re-entry	<sup>14</sup> Ready Date 09/29/2000	²¹ TD 4210'	" PBTD 4210"	<sup>39</sup> Perforations 4054' - 4208'	30 DHC, DC,MC		
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement		
12 ‡"	12 ‡" 9 5/8"		202'		200		
8 ‡"	7" 23#		8 ‡" 7" 23# 407	4078		797	
		5 ‡"	4210'				
Tubing		1.9"	4067		***************************************		

#### VI. Well Test Data

New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Dat		* Gas Delivery Date 37 Test Date 38 Test Length 24 Hrs.		1	37 Tbg. Pressure	** Csg. Pressure  ** Test Method
<sup>43</sup> Oil	43 Water	44 Gas	45 AOF			
	o the best of my	OIL CONSERVATION DIVISION  Approved by: CHAPLE T. PERMIT				
ay		Title: SETUTY OIL & GAS IMSPECTOR, CIST, 45				
Artalyst		Approval Date:	<del>3 - 6 2001</del>			
Phone: 281-3	66-4491					
	ne Oil Conservation Division above is true and complete to	ne Oil Conservation Division have been complied above is true and complete to the best of my	a Oil Gonservation Division have been complied above it true and complete to the best of my  Approved by:  Title:  Approval Date:  Approval Date:	a Oil Conservation Division have been complied above it true and complete to the best of my  Approved by: CHAPLET.  Title: DETUTY OIL & GAS INSPECTOR. OF Approval Date: FEB - 6 2001		