

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Lease ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		S & L Resources		3. Address of Operator		1508 W. Fairmont, Tiffany Square, Unit E		4. Location of Well	
UNIT LETTER <u>0</u>		LOCATED <u>1700</u>		FEET FROM THE <u>East</u>		LINE AND <u>1200</u>		FEET FROM	
THE <u>South</u> LINE OF SEC. <u>23</u>		TWP. <u>32 N</u>		RGE. <u>2 E</u>		NMPM		12. County <u>Rio Arriba</u>	
15. Date Spudded <u>Aug 11, 1986</u>		16. Date T.D. Reached <u>Aug 14, 1986</u>		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) <u>8530 G.L. 8538 K.B.</u>		19. Elev. Casinghead	
20. Total Depth <u>2430'</u>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		None - Dry Hole		25. Was Directional Survey Made		Yes		27. Was Well Cored	
26. Type Electric and Other Logs Run		Gamma Ray Induction		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
7"		23#		500'		8 3/4"		130 sacks - circ to surf.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
None					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
						P & A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Gordon H. Legg</u>				TITLE <u>Geologist</u>				DATE <u>8/15/86</u>	