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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Carracas Mesa 14
Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1
Location of Well UNIT LETTER <u>D</u> <u>1100</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>32N</u> RANGE <u>4W</u> NMPM.		10. Field and Pool, or Whdcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6270' GL		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Spud, surface csg., test</u> <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI & RU Four Corners Rig #6.
Spudded 12-1/4" hole at 1:30 pm, 9-16-88.
Drilled to 365' & ran 8 jts. of 9-5/8", 36#, J-55 csg. (345.9').
Set at 369' KB.
Cemented with 200 sx Class "B" with 1/4#/sk flowseal & 2% CaCl (236 cu.ft.)
Circulated 12 bbls. cement to surface.
Plug down at 12:45 am, 9-17-88.
Pressure tested at 1000# for 30 minutes. Held OK.

RECEIVED
SEP 20 1988
OIL CON. DIV
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

COPIES	<u>James S. Hazen</u>	TITLE <u>Field Supt.</u>	DATE <u>9-19-88</u>
PROVED BY	<u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT #</u>	DATE <u>SEP 20 1988</u>
CONDITIONS OF APPROVAL, IF ANY:			