

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Carracas Mesa 14
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>1100</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>32N</u> RANGE <u>4W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6270' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>TD, 4-1/2" csg. &amp; cement</u> <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8225' on 11/25/88.

Rigged up and ran 63 jts. of 4-1/2", 11.6#, N-80, LT&C 8 Rd. casing. (2553.16')  
Landed at 8227' KB.

Float Collar at 8193' KB.

Liner hanger at 5674' KB.

Rigged up and cemented with 10 bbls. water followed by:

367 sk 50/50 poz with 2% gel, 6-1/4#/sk gilsonite and  
1/4#/sk celloflake (510 cu.ft.).

Full returns throughout cementing job.

Plug down at 2:00 p.m. 11/27/88.

Released from liner and circulated out.

TOOH. Laid down drill pipe.

Released rig at 9:00 p.m. 11/27/88.

RECEIVED  
NOV 30 1988  
OIL CON. DIV  
DIST. 3

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. ChavezTITLE Field Supt.DATE 11/28/88

Original signed by FRANK T. CHAVEZ

NOV 30 1988

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER 7" liner, cement & pressure test ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

See attached for details of 7" liner, cement &amp; pressure test.

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NOV 02 1988  
OIL CON. DIV.  
DIST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen James S. HazenTITLE Field Supt.DATE 10/31/88

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICTDATE NOV 2 - 1988

CONDITIONS OF APPROVAL, IF ANY:

**JEROME P. McHUGH/NASSAU RESOURCES, INC.**  
**P O BOX 809**  
**FARMINGTON, N.M. 87499-0809**  
**505 326-7793**

WELL: Carracas Mesa 14 #1

DATE: 10/29/88

LDDP & changed pipe rams.

TIH w/ 7" csg. as follows:

1	Baker Guide Shoe	1.04'
1 jt.	7", 23#, N-80, LT&C, 8 rd	30.53'
1	Baker Diff. fill float	1.92'
56 jts.	7", 23#, N-80, LT&C, 8 rd.	1949.29'
19 jts.	7", 23#, K-55, ST&C, 8 rd.	782.10'
1	Baker DV tool	1.83'
26 jts.	7", 23#, K-55, ST&C, 8 rd	1068.50'
13 jts.	7", 23#, K-55, LT&C, 8 rd	517.08'
11 jts.	7", 23#, L-80, LT&C, 8 rd	487.30'
33 jts.	7", 23#, N-80, buttress	1012.10'

Set at 5847' KB. DV tool at 3075' KB. Float collar at 5814' KB.

Rigged up & cemented 1st stage as follows:

10 bbl. water

300 sx 65/35 pos w/ 12% gel & 1/4#/sk flowseal

225 sx 50/50 pos w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk  
flowseal (1099 cu.ft.)

Plug down at 12:38 pm, 10/28/88. Opened DV tool & circ. 40  
bbls. cement to surface.

Cemented 2nd stage as follows:

Circulated 3 hrs. & pumped 10 bbls. water

600 sx 65/35 pos w/ 12% gel & 1/4#/sk flowseal

225 sx 50/50 pos w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk  
flowseal (1888 cu.ft.)

Plug down at 4:45 pm.

Circulated 124 bbls. of cement to surface.

Set slips & cut off.

WOC 10-1/4 hrs. Pressure tested casing & rams to 1500 psi for 45  
min. Held OK.