

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM 29760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

800' FSL - 1760' FWL Surface Location

1700' FSL - 1300' FWL Est. Bottom Hole Location

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7405' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 13 A

9. WELL NO.

#14

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 13, T32N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) TD, 5-1/2" csg., cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4350' (measured depth) on 9/26/89.

Ran 106 jts. of 5-1/2", 15.5#, K-55, LT&C casing.

Set at 4305' KB. (measured depth).

Cemented as follows:

10 bbls. mud flush

750 sx of 65/35 poz w/ 12% gel and 1/4#/sk cello flake (1965 cu.ft.).

100 sx of 50/50 poz w/ 2% gel, 6-1/4#/sk kolseal and 1/4#/sk cello flake (139 cu.ft.). Total of 2104 cu.ft.

Full returns throughout job.

Circulated 67 bbls. of cement to surface.

Plug down at 6:15 pm on 10/3/89.

Set slips and released rig at 9 pm on 10/3/89.

RECEIVED
DEC 07 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 10/5/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 05 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side