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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator JEROME P. McHUGH	Well API No. 30-039-24077
Address P.O. Box 809, Farmington, N.M. 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carracas Mesa 14	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. ----
Location				
Unit Letter D : 1100 Feet From The North Line and 1100 Feet From The West Line				
Section 14 Township 32N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Nassau Resources, Inc.	P.O. Box 809, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Water only D	Unit Sec. Twp. Rge. Is gas actually connected? When?
	14 32N 4W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 9-16-88	Date Compl. Ready to Prod. 3/29/89		Total Depth 8225'		P.B.T.D. 4062'			
Elevations (DF, RKB, RT, GR, etc.) 6270' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2880'		Tubing Depth 2941' KB			
Performances 2880-2896, 2919-2923'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		369' KB		236 cu.ft. to surface			
8-3/4"	7"		5847' KB		2987 cu.ft. to surface			
	2-7/8"		2941' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 398	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate ---
Testing Method (pilot, back pr.) flow test	Tubing Pressure (Shut-in) 160 psi	Casing Pressure (Shut-in) 600 psi	Choke Size 0.500"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
James S. Hazen
Printed Name
4/4/89
Date
Field Supt.
Title
505 326-7793
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

APR 07 1989

By

Original Signed by FRANK T. CHAVEZ

Title

SUPERVISOR DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.