

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-99

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-24077
3. Indicate Type of Lease STATE <input type="checkbox"/> PER <input checked="" type="checkbox"/>
4. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CARRACAS MESA
8. Well No. CARRACAS MESA 14 #1
9. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
VASTAR RESOURCES, INC.

3. Address of Operator
1816 E. MOJAVE, FARMINGTON NM 87401

4. Well Location
Unit Letter D : 1100 Feet From The N Line and 1100 Feet From The W Line
Section 14 Township 32N Range 4W NMPM RIO ARRIBA County

10. Elevation (Show whether DP, ALB, RT, GR, etc.)
6270' GL 6283' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: REPERF & REFRAC <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Vastar elected to reperforate & refrac the Fruitland coals in the subject well in an attempt to increase gas flow rates. Reperforated Fruitland coals fm 2880 to 2896 & fm 2919 to 2923 (total 20') w/4 spf adding 80 holes w/0.42" dia & trt all perms w/1000 gal 10% formic acid followed w/85,612 gal 25# Delta frac 140 gel containing 1850 sx 20/40 Brady sd. After CO the 7" csg to 3023 PBDT, a 1.9", 2.76#, J-55, 10 rd IJ tbg assembly was run w/a profile nipple & notched collar. No pkr, EOT @ 2957'. Flowed & cleaned well to a flowback tank & returned well to production. Operations started on 05/04/2000 & were completed on 05/15/2000.

I hereby certify the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Morgan TITLE WORKOVER SUPERVISOR DATE 6/9/00
TYPE OR PRINT NAME TOM MORGAN TELEPHONE NO. 599-4326

ORIGINAL SIGNED BY CHARLES E. PERPER

DEPUTY OIL & GAS INSPECTOR, DIST. JUN 12 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: