

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	5. LEASE DESIGNATION AND SERIAL NO. NM-33075
2. NAME OF OPERATOR Heat Controller, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1089, Jackson, Michigan 49204	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1795' FSL and 570' FWL	8. FARM OR LEASE NAME Amargo Federal
	9. WELL NO. 1-28
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-32N-1W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7055' KB	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ surface and intermediate pipe

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-30-87 Spud 12 $\frac{1}{4}$ " hole at 12:30 am. Ran 8 jts 9 5/8" 32.3# H-40 casing and set at 223' KB. Cemented to surface with 236 cu. ft. Class "B" neat with 2% CC and $\frac{1}{4}$ #/sx Celoflake.

11-1-87 Ran 34 jts 7" 23# K-55 Buttress casing and landed at 1350' KB. Cemented to surface with 230 cu.ft. 65/35 Pozmix, 12% gel, 12 $\frac{1}{4}$ #/sx gilsonite and tailed in with 70 cu.ft. Class "B" neat with 2% CC. Circulated 10 bbls. good cement to reserve pit.

RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

87 NOV -3 11:06

FARMINGTON RESOURCE AREA

RECEIVED
NOV 06 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold W. Ellledge
Harold W. Ellledge

TITLE Petroleum Engineer

DATE 11-2-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 05 1987

FARMINGTON RESOURCE AREA

BY *KV*

*See Instructions on Reverse Side

NMOCC