

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR: Heat Controller, Inc.
3. ADDRESS OF OPERATOR: P.O. Box 1089, Jackson, Michigan 49204
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1795' FSL and 570' FWL
At top prod. interval reported below
At total depth
14. PERMIT NO. DATE ISSUED: NOV 30 1987
15. DATE SPUDDED: 10-30-87
16. DATE T.D. REACHED: 11-6-87
17. DATE COMPL. (Ready to prod.): P & A 11-6-87
18. ELEVATIONS (OF, HKB, RT, GR, ETC.): 7055' KB
19. ELEV. CASINGHEAD: 7043
20. TOTAL DEPTH, MD & TVD: 3300
21. PLUG, BACK T.D., MD & TVD: --
22. IF MULTIPLE COMPL., HOW MANY?: --
23. INTERVALS DRILLED BY: Rotary Tools: All Cable Tools: 0
24. PRODUCING INTERVAL(S) OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*: None
25. WAS DIRECTIONAL SURVEY MADE: no
26. TYPE ELECTRIC AND OTHER LOGS RUN: IES and CNL-Density
27. WAS WELL CORED: no
28. CASING RECORD (Report all strings set in well)
Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled
9 5/8" 32.3 223 12 1/4" 236 cu. ft. 0
7" 23 1350 8 3/4" 300 cu. ft. 0
29. LINER RECORD
Size Top (MD) Bottom (MD) Backs Cement* Screen (MD)
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
31. PERFORATION RECORD (Interval, size and number)
plugs: 50 sx 3048-2772
25 sx 1419-1281
steel cap welded to 7"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
none
33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping--size and type of pump) Well Status (Producing or shut-in) P & A
Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil BBL. Gas MCF. Water BBL. Gas-Oil Ratio
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil BBL. Gas MCF. Water BBL. Oil Gravity-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Harold W. Elledge TITLE: Petroleum Engineer DATE: NOV 27 1987
11-23-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lewis	surface	718	slight gas show on mud log	Lewis	surface	
Mesaverde	718	1072		Mesaverde	718	
Mancos	1072	2036	slight gas show on mud log	Mancos	1072	
Niobrara	2036	2828		Niobrara	2036	
Greenhorn	2828	2976	water	Greenhorn	2828	
Dakota	2976	3270	water	Dakota	2976	
Morrison	3270	3300	water	Morrison	3270	
			L- 2832N-1W	T.D.	3300	