

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Carracas Unit
2. NAME OF OPERATOR JEROME P. McHUGH		8. FARM OR LEASE NAME Carracas Unit 34A
3. ADDRESS OF OPERATOR P.O. Box 809, Farmington, N.M. 87499		9. WELL NO. #5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL - 1190' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T32N, R5W, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6357' GL; 6369' KB		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) 5-1/2" csg. & cement ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of 5-1/2" casing & cement.

RECEIVED
OIL CON. DIV.
OCT 22 1987

07 OCT 22 11 18:42

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

OCT 23 1987
OIL CON. DIV.
OCT. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Supt.

DATE 10/21/87

James S. Hazen

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JEROME P. McHUGH
P.O. BOX 809
FARMINGTON, N.M. 87499-0809

WELL: Carracas Unit 34A #5

Reached TD of 8160' on 10/18/87.

Ran 16 jts. of 5-1/2", 17#, K-55, LT&C (649.3') And 190 jts. of 5-1/2", 15.5#, K-55, LT&C (7509.5') Total of 206 jts. set at 8155' KB with Baker D.V. tools at 3247' and 5848'. Circulated last joint down and RU BJ & cemented as follows:

1st stage - 10 bbl. mud flush followed by
500 sk 50/50 poz w/2% gel, 6-1/4 #/sk gilsonite and 1/4 #/sk celloflake (695 cu.ft.)
PD at 8:30 a.m. 10/18/87
Open DV tool at 5848' and circulated with rig pump 1-1/2 hrs.

2nd stage - 10 bbl. mud flush followed by
300 sk 65/35 poz w/12% gel and 1/4 #/sk celloflake
200 sk 50/50 poz w/2% gel, 6-1/4 #/sk gilsonite and 1/4 #/sk celloflake (1064 cu. ft.)
PD at 11:00 a.m. 10/18/87
Open DV tool at 3247' and circulated with rig pump 2-1/2 hrs.

3rd stage - 10 bbl. mud flush followed by
450 sk 65/35 poz w/12% gel and 1/4 #/sk celloflake
150 sk 50/50 poz w/2% gel, 6-1/4 #/sk gilsonite and 1/4 #/sk celloflake (1388 cu. ft.)
PD at 3:10 p.m. 10/18/87

DV tool would not close. Pressured to 3500 psi and worked with tool for 4 hrs. Float would not hold. SI well and released BJ. Set slips at 8:30 p.m. 10/18/87 Had full returns throughout all 3 stages with show of mud cut cement on all 3 stages. SDON.