

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 30016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 34A

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T32N, R5W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FNL - 1190' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/18/87

15. DATE SPUDDED 9/30/87 16. DATE T.D. REACHED 10/16/87 17. DATE COMPL. (Ready to prod.) 8-24-88 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 6357' GL; 6369' KB 6357' GL; 6369' KB

20. TOTAL DEPTH, MD & TVD 8160' 21. PLUG, BACK T.D., MD & TVD 3207' 22. IF MULTIPLE COMPLETIONS, HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3080-3137' - Fruitland

OIL CON. LVL.
DIST. 3

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL IES-CDL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	359'	12-1/4"	158 sx class B w/3% CaCl (190 cu.ft.)	-----
5-1/2"	15.5#	8155'	7-7/8"	Total of 3147 cu.ft. in 3 stages:	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3150'	

31. PERFORATION RECORD (Interval, size and number)

3080' to 3087'
3099 to 3111'
3112' to 3116'
3122' to 3127'
3133' to 3137' Total of 116 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3080-3187'	10,836# 40/70 sand
	183,864# 12/20 sand
	2299 bbls. of gelled water.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-13-88 *		pumping - 1½" insert				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-88	24	0.500"	→	0	65	180	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	50	→	0	65	180	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

TEST WITNESSED BY

Hazen

35. LIST OF ATTACHMENTS *1st Hydrocarbons to well bore during completion operations.

Tops same as reported for the Basin Dakota formation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James S. Hazen

TITLE

Field Supt.

DATE

OCT 05 1988

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA