

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	89 JUL 19 AM 11:12	5. LEASE DESIGNATION AND SERIAL NO. 8054-88441
2. NAME OF OPERATOR Double "R" Inc.	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla-Apache
3. ADDRESS OF OPERATOR P.O. Box 2118, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800' FNL & 1850' FWL (SE; NW)		8. FARM OR LEASE NAME NM-Jicarilla "A" 29
		9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Niobrara
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29 T32N R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6854 GR	12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
PLUG WELL ☐	CHANGE PLANS ☐	(Other) Run & CMT 7 5/8" Casing	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Ran 156 Joints of 7 5/8" 29.70# N80 LT&C (New Casing)
Shoe @ 6085' "DV" Tool @ 3037'
2. Cement as follows: (1st Stage) Preflush: 30bbl Mud Flush; 99bbls Class "B" Cement (55 cu.ft.) w/10% Salt, 1/4# Flocele, 50/50 Poz & .75% CFR 2
Slurry Wt. 13.8 ppg: Tail Slurry: 26bbls Class "B" (140 cu.ft.) w/.4% Halad 322
Slurry Wt. 15.6 ppg Displace w/271 bbl drill mud.

(2nd Stage) Preflush: 30bbl Mud Flush: 185bbls Class "B" Cement (1599 cu.ft.) w/10% Salt, 1/4# Flocele, 50/50 Poz & .75% CFR2, Slurry Wt. 13.8 ppg: Tail Slurry: 12bbls Class "B" (71 cu.ft.) w/.4% Halad 322 Slurry Wt. 15.6 ppg Displace w/ 137bbl drill mud.
3. Circulated 55 bbls good cement to surface

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Smith

TITLE V.P. Drilling Operations

DATE July 15, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCG

ACCEPTED FOR RECORD
DATE _____

JUL 20 1988

*See Instructions on Reverse Side