

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1060'N, 1780'E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SE-079011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 32-5 Unit

7. UNIT AGREEMENT NAME
San Juan 32-5 Unit

8. LEASE OR TRACT NAME
San Juan 32-5 Unit

9. WELL NO.
105

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SECTION, TOWNSHIP OR BLOCK AND SURVEY OR AREA
Sec. 25, T-32-N, R-3-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 06-14-89 16. DATE T.D. REACHED 07-18-89 17. DATE COMPL. (Ready to prod.) 07-25-89 18. ELEVATION (OF RKB, RT, GR, ETC.)* 6396' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3156' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3060-3141') No

25. TYPE ELECTRIC AND OTHER LOGS RUN
none 26. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	492'	12 1/4"	421 cu.ft.	
7 "	23.0#	3020'	8 3/4"	913 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2837'	3155'	74 cu.ft.		2 3/8"	3107'	

31. PERFORATION RECORD (Interval, size and number)
3060-82' w/3 spf; 3130-41' w/1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH (INTERVAL (MD)) 3060-3141' AMOUNT AND KIND OF MATERIAL USED 95,000#sand; 91,518 gal. Fluid

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or (shut-in))

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 1029	SI 1050						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 9-2-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
Ojo Alamo	2355'	2530'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland	2355' 2530' 2915'	
Kirtland	2530'	2915'	Gry sh interbedded w/tight, gry, fine-gr ss.:			
Fruitland	2915'	3156'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.:			