

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FNL, 1780' FEL, Sec. 25, T32N, R6W NMPM

5. Lease Designation and Serial No.

SF-079011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-5 Unit NP

8. Well Name and No.

S. J. 32-5 Unit NP 105

9. API Well No.

30-039-24270

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Refrac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/00 MIRU. TOH w/rods & pump. NU BOP. TOH w/97 jts. 2-3/8" tubing. TIH w/7" packer, set @ 2816. Load & test backside to 2000# - OK. TOH & lay down packer. ND BOP, NU frac valve. RDMO.
9/6/00 RU Halliburton wireline. Re-perforate from 3060'-3082', 3130'-3134' w/2 SPF. RD Halliburton.
9/7/00 RU Halliburton. Frac Fruitland w/1000 gals 15% HCL, 88,662 gals 25# Delta 140 w/sand wedge & 152,460# 20/40 sand @ 54 BPM, max press 2855#, avg 2540#, ISIP 2350#, 5 min 2084#, 10 min 1982#, 15 min 1880#. RD Halliburton.
9/20/00 MIRU. ND frac valve, NU BOP. TIH w/3-1/16" sand bailer & bail to 3140'. TOH.
9/21/00 TIH w/3-1/16" sand bailer & bail to 3150'. TOH. TIH w/bullplug, 1 jt 2-3/8" tubing, perf. sub, seat nipple & 95 jts 2-3/8" tubing. Land tubing @ 3104'.
9/22/00 TIH w/2"x1-1/2"x12" pump & 122 - 3/4" rods. Test pump - OK. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed *John Abraham*

Title Drilling & Completion Foreman

Date 9/26/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECORDED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WFO

SM - OFFICE