

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0138
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-079011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 32-5 Unit NP

8. Well Name and No.

San Juan 32-5 Unit NP 105

9. API Well No.

30-039-24270

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FNL, 1780' FEL, Sec. 25, T32N, R06W, N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

Recav

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It is intended to recavate this Fruitland Coal Well as follows:

1. MIRU. TOH w/rods. TOH with tubing.
2. Set CIBP at 2820'. Test casing.
3. TIH and set whipstock on CIBP and mill window. TIH and drill to 3150'.
4. Cavatate well.
5. Run 5-1/2" liner and selectively perforate coal intervals.
6. Rerun rods and tubing. Return to production.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL2002 APR 15 PM 12:29
OFFICE OF THE ATTORNEY GENERAL
BUREAU OF LAND MANAGEMENT14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Production Assistant

Date 4/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Pat Jim Lovato

Title

Date

APR 16 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of Approval:**Notice of Intent to Recomplete**

Energen Resources Corporation

San Juan 3~~2~~-5 Unit No. 105

1060' FNL & 1780' FEL

Sec 25-32N-6W

- 1) All recompletion activities must be confined to the original disturbed area. Refer and adhere to the original permit requirements for pit and fencing stipulations.
- 2) Notify the Farmington Filed Office Inspection and Enforcement Division
@ (505) 599-8907 within 24 hours prior to commencing wellbore recompletion operations.
- 3) Prior to commencing recompletion operations, BOPE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 4) Within 30 days of completion of the operations as proposed, file one original and three copies of both a Sundry Notice (form 3160-5) and Well Completion Report (form 3160-4).