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SUBMIT IN TRIPLICATE*
(Other instructions on

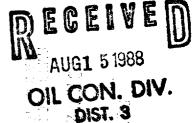
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES (Other Instructions on reverse side)

(formerly 9-331C)	DEPARTMENT					
	BUREAU OF	5. LEASE DESIGNATION AND SERIAL NO. USA NM 30016				
A DDI ICATI	ION FOR PERMIT 1	O DRILL DEEP	EN. OR PLUG B	ACK	6. IF INDIAN, ALLOTTES OF TRIBE NAME	
	ON TOR TERRITOR	J.(135) 3551	<u></u>		Carracas Unit	
1a. TYPE OF WORK	DRILL 🖾	DEEPEN 🗌	PLUG BAC	CK 🗆	7. UNIT AGREEMENT NAME	
b. TIPE OF WELL	a.a. —		SINGLE MULTIP	LE 🖳	S. FARM OR LEASE NAME	
OIL	WELL XX OTHER		ZONE XX ZONE		•	
2. NAME OF OPERATO	R				Carracas Unit 27 A	
NASSAU :	RESOURCES, INC.					
3. ADDRESS OF OPERA	TOR	<u> </u>			8	
P.O. Bo	x 809, Farmington,	N.M. 87499			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WEL	WC Fruitland Com					
At surface					11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
1480	L'zonn - 990' FEL				14	
At proposed prod	. zone				Sec. 27, T32N, R5W, NMPM	
14 DISTANCE IN MI	LES AND DIRECTION FROM NEA	REST TOWN OR POST OFF	CE*		12. COUNTY OR PARISH 13. STATE	
					Rio Arriba NM	
Approx. 30 mi.	N. of Gobernador	NM 16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NE.	arest			TO T	HIS WELL	
PROPERTY OR LE. (Also to Deares)		160 BY OR CABLE TOOLS				
18. DISTANCE FROM TO NEAREST WE	RI OR CABLE TOOLS					
OR APPLIED FOR, O	Rot					
21. ELEVATIONS (Show	w whether DF, RT, GR, etc.) 7187 KB This action	-1/4 mi. SW			22. APPROX. DATE WORK WILL START*	
7175' GL;	July 1988					
23.		PROPOSED CASING to	43 SEMESTONG PROGR.	AMURILLIN	G OPERATIONS AUTHORIZED ARE	
	and appea	Pursuant to 43 CF	3165.4.	SUBJEC	T TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS		
12-1/4"	9-5/8"	36#	250'	<u> 15</u>	0 cu.ft. circ. to surf.	
7-7/8"	5-1/2"	15.5#	<u>4030'</u>	87	3 cu.ft. circ. to surf.	
		l .		ı		

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at \pm 4030'. Will run DIL-GR-SP and FDC-CNL-GR-Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICTED.



venter program, if any.	onally, give pertinent data on subsurface locations and m	
SIGNED James S. Ha	zen тить Field Supt	DATE
(This space for Federal or State office use)	APPROVAL DATE	Ac.
APPROVED BY	NMOCC	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.												
Chelatot		•	Luase			Well No.						
Nassau I	Nassau Resources, Inc.			Carracas Unit 27-A		8						
Unit Letter	Section	Township	Range	County								
Н	27	32 North	5 V	lest	Rio Arriba							
Actual Footage Location of Well:												
1480	feet from the	North line		feet from the		line						
Ground Level Elev.	Producing Fo	- 1. 2	Pool			aled Acreages						
7175	Fruitla			uitland		0.0 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
· · · · · · · · · · · · · · · · · · ·												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by c	ommunitization,	unitization, force-p	ooling.etc?									
	·			TT 2 & 2 &		11 m d h						
XX Yes	☐ No If a	inswer is "yes," ty	e of consolidation	<u>unitizat</u>	ion - Carracas	UHIL						
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		OWNERS AND TRACE C	escribtions which	Have actually I	vecu consonuaicd. (Use reverse side of						
	necessary.)		all interests how		lated the same is	zation, unitization,						
						ved by the Division.						
lorcea-pool	ing, or otherwise	for until a non-star	uara unit, enimina	ring such intere	sata, nas been appro	ved by the Division.						
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	i	• •	. !		Nassau Res	sources, Inc.						
	1		1.		Date	•						
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		SECTION 27			A STREET	Control						
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