

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

88 DEC 20 AM 11:18

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650 FNL - 990' FEL.
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7164' GL; 7176' KB

5. LEASE DESIGNATION AND SERIAL NO.
USA NN 30016
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 27 A
9. WELL NO.
82
10. FIELD AND POOL, OR WILDCAT
WC Fruitland Entrada
11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA
Sec. 27, T32N, R5W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 9-5/8" csg. & cement; TD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4140' on 12/17/88.

Ran 9-5/8" casing as follows:

23 jts. of 9-5/8" 43.5#, N-80, 8 Rd.

59 jts. of 9-5/8" 40.0#, N-80, 8 Rd.

20 jts. of 9-5/8" 43.5#, N-80, 8 Rd.

Set at 4143' KB.

Float collar at 4095'

Rigged up cementers and pumped 10 bbls. mud flush followed by

600 sk 65/35 with 12% gel and 1/4#/sk celoflake

350 sk 50/50 with 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk celoflake

100 sk Class "B" with 1/4#/sk celoflake (2177 cu.ft.)

Full returns throughout job with 25 bbls. cement to surface.

Plug down at 5:15 p.m. on 12/17/88. W. O. C.

Pressure tested casing to 1000 psi. for 30 minutes. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE

12/19/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

DEC 21 1988

FARMINGTON RESOURCE AREA

BY

NMOCG

*See Instructions on Reverse Side