Form 3160–5
(November 1983)
(Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 10

5. LEASE DESIGNATION AND SERIAL NO.

NM 29343

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

85 OCT -6 AM 10: 46

FARMINGTON RESOURCE AR
FARMINGTON, NEW MEXICO

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 27 A

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

WC Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T32N, R5W, NMPM

1.
OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 809, Farmington, N.M.   87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

970' FSL - 1580' FWL

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6841' GL;	Rio Arriba	NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	
SHOOT OR ACIDIZE ☐	ABANDON* ☐	
REPAIR WELL ☐	CHANGE PLANS ☐	
(Other)		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐	
FRACTURE TREATMENT ☐	ALTERING CASING ☐	
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐	
(Other) 5-1/2" csg. & cement		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran 89 jts. of 5-1/2", 15.5# K-55, 8 Rd., LT & C casing.

Set at 3710' KB.

Rigged up and pumped 290 sx of 65/35 poz with 12% gel and 1/4 #/sk flowseal, and
               360 sx of 50/50 poz with 2% gel, 6-1/4 #/sk gilsonite and
               1/4 #/sk flowseal (1260 cu.ft.).

Plug down at 10:50 am.

Float checked good.

Full returns throughout cement job with show of cement to surface.

Released rig at 12:00 noon, 10/3/88.

18. I hereby certify that the foregoing is true and correct

SIGNED _James S. Hazen_   TITLE _Field Supt._   DATE _10/4/88_

(This space for Federal or State office use)

APPROVED BY ____   TITLE ____   DATE ____

CONDITIONS OF APPROVAL, IF ANY:

NM...G

*See Instructions on Reverse Side