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20-U11-ATOA

Form 3160-3 (November 1988) (fo

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004 0136

UNITED STATES

Expires August 31, 1985	0130

(formerly 9-331C)		ILD SIVIE		_		ps. 00 01ga 01, 1305
DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.		
	BURFAU OF	LAND MANA	SEMENT	RECEIVE	n	m, 00015
				<u> </u>		NM 30015
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN,	OR PLUG	BACK	o. is in the same of the same
1a. TYPE OF WORK			_ 00	#14.1.7a bu	a. ro	7. UNIT AGREEMENT NAME
D	RILL 🔯	DEEPEN		PLUG BA	CK 1	
b. TYPE OF WELL			J. J. J.	ign. Of Multi	PER CTIVE	Carracas Unit
OIL	WELL XX OTHER		SINGLE Zone	XX ZONE		S. FARM OR LEASE NAME
2. NAME OF OPERATOR					HE WILLIAM	Carracas Unit 18 B
NASSAU R	ESOURCES, INC.					9. WELL NO.
3. ADDRESS OF OPERATO						#13
P.O. BOX	809, Farmingtor	n N M 87/	100			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and	i in accordance wi	th any State r	equirements.*)		WC Fruitland COAL
At surface						11. SEC., T., R., M., OR BLK.
	- 900' FWL					AND SURVEY OR AREA
At proposed prod. 2	one					Sec. 18, T32N, R4W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OF PARISH 13. STATE
	33 miles N. of G					Rio Arriba NM
15. DISTANCE FROM PRO	PUSED*	JOBEL HAGOL 1		CRES IN LEASE		OF ACRES ASSIGNED
LOCATION TO NEARE PROPERTY OR LEASE		90'	2	482.20	TO T	HIS WELL
	rlg. unit line, if any)		19. PROPOSE		20 POTA	149.99
TO NEAREST WELL,	DRILLING, COMPLETED.	1 · CP				
OR APPLIED FOR, ON T	THIS LEASE, FT.	½ mi. SE	4190	·	Rota	22. APPROX. DATE WORK WILL START
21. ELEVATIONS (Show w	thether DF, RT, GR, THE	ction is subject	to technical	and		
7420 02	, , , as a m bloom	una review duri	want to 43	റയോ ഉഷ്ടേക്		July 1988
23.	and ag	stable designed to the second	ocas defrom	MAING PROGR	AMDRILLIN	G OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот 1	ETTING DEPTH	SUBJECT	TO COMPLIANCE WITH ATTACHED
		36#		250'	150 CI	AL RECUIPTMENTS.
12-1/4" 7-7/8"	9-5/8" 5-1/2"	15.5#		190'		1.ft. circ. to surface
1-1/0		13.5#		130	- 304 C1	i.it. circ. to surrace
			l		}	
	•					
						l then drill with
	gel-chem. mud to					
DIL-GR-SP a	and FDC-CNL-GR C	aliper logs	. If we	ll appears	product	ive, will set
5-1/2" cas:	ing at TD, cemen	t in l stag	e, selec	tively perf	orate,	frac, clean out
after frac	and complete wi	th $2-7/8"$ t	ubing.			
	•	•	•			
					55 00	
•				M		IVEM
040 70 300	DDDIGATED			122	L V	. U V E

GAS IS NOT DEDICATED.



OIL CON. DIV DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	-	
SIGNED James 8. Have	Field Supt.	6/15/88
(This space for Federal or State office use		A D D D D D D D D D D
PERMIT NO.	APPROVAL DATE	APPROVED
		AS AMENDED ξ^{V}
APPROVED BY	TITLE	AÜG/2_5 1988
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	= 1SCR
(🗗	*See Instructions On Reverse Side	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-102 Revised 10-1-78

Nassau Resources, Inc. Carraces Unit 8-8 13 14 15 15 16 16	,	Al	I distances must be	rom the outer boundar!	es of the Secti	ion.	
Manager Section Teamble Section North North North Accept Federal Lawritine of West North Accept Federal Lawritine North North Accept Federal Lawritine North Nor	Nassau	Resources. Inc.	•	t -	lini +	10 0	· · · ·
Activity residence of Will 190 test from the SOUTH line one 900 test from the WEST line. 190 test from the SOUTH line one 900 test from the WEST line. 190 test from the SOUTH line one 900 test from the WEST line. 190 test from the SOUTH line one 900 test from the WEST line. 190 test from the SOUTH line one 900 test from the WEST line. 190 test from the screage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 1 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). 1 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 2 AUG 2 9 1883 2 Oil CON, DIV 2 Dist. SECTION 18 2 AUG 2 9 1883 3 AUG 2 9 1883 4 AUG 2 9 1883 5 AUG 2 9 1883 5 AUG 2 9 1883 CERTIFICATION 2 Interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 5 AUG 2 9 1883 CERTIFICATION CERTI		·	nahilp		,	8-B	
Type Creating the South Inc. Type Creating February Type Creating the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Type On If answer is "yea," type of consolidation Unitization - Carracas Unit If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I havely certify that the Information continued from the Information of the Information continued from the Inf	M	18	30 North			Rio Arrib	a
Prediction Prediction Production Pro	•	ation of Well:		·			
14.20 Fruitland CEAL WC Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unlitization, force-pooling, etc? 2. Yes No If answer is "yos," type of consolidation Unitization - Carracas Unit If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division, DIST. 3 AUG 2 9 1388 OIL CON. DIV DIST. 3 AUG 2 9 1388 OIL CON. DIV CERTIFICATION 1 harby cavilly that the information contained benink is give and complete on the field benink is give and complete on the field benink in give and complete on t			TH line and		feet from the	WES	Tine
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bees consolidated by communitization, unlitization, force-pooling, etc? New No If answer is "yes," type of consolidation Unitization - Carracas Unit							149.99 Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? New Yea	1. Outline th	e acreage dedicated to	the subject we	ell by colored pend	il or hachu	re marks on th	ie plat below.
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BANCOS MESA QUADE NEW MEXICO

7.5 MINUTE SERIES (TOPO

