

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved:  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 30015
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 809, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME Carracas Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 900' FWL		8. FARM OR LEASE NAME Carracas Unit 18 B
14. PERMIT NO.		9. WELL NO. #13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7420' GL		10. FIELD AND POOL, OR WILDCAT WC Fruitland coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T32N, R4W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) spud, surface casing.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU Four Corners Rig #7.  
Spudded at 2:15 p.m. on 10/12/88.  
Ran 8 jts. of 9-5/8", 36#, J-55 csg. (348').  
Set at 360' KB.  
Pumped 190 sk class "B" 2% CaCl (224 cu.ft.).  
Circulated 5 bbls. to surface.  
Plug down at 9:30 p.m. on 10/12/88.  
W.O.C. 11 hrs.  
Pressure tested surface casing at 800 psi for 30 min. Held OK.

RECEIVED  
OCT 21 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen  
James S. Hazen

TITLE Field Supt.

DATE 10/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED OCT 19 1988

OCT 19 1988

\*See Instructions on Reverse Side  
NMOCC

FARMINGTON RESOURCE AREA