

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Nassau Resources, Inc.

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
810' FSL - 1700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7360' GL; 7372' KB

5. LEASE DESIGNATION AND SERIAL NO.
NM 30586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 13 A

9. WELL NO.
#15

10. FIELD AND POOL, OR WILDCAT
WC Fruitland *Chalk*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T32N, R5W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) 5-1/2" csg. & cement; TD

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4080' on 10/11/88.
Ran 99 jts. of 5-1/2", 17#, N-80, LT&C, 8 Rd casing.
Set at 4090' KB.
Rigged up and pumped 10 bbl. mud flush followed by
475 sx 65/35 w/ 12% gel & 1/4#/sk flowseal
110 sx 50/50 w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk flowseal (1397 cu.ft.)
Plug down at 2:15 a.m., 10/12/88.
Full returns throughout cement job w/ 10 bbls. of good cement circulated to surface.
Release rig at 4:15 a.m., 10/12/88.

RECEIVED
MAIL ROOM

88 OCT 14 AM 10:55

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
OCT 21 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen TITLE Field Supt. DATE 10/12/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON
BY [Signature]