

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 30586	
2. NAME OF OPERATOR Nassau Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		7. UNIT AGREEMENT NAME Carracas Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FSL - 1700' FEL		8. FARM OR LEASE NAME Carracas Unit 13 A	
14. PERMIT NO.		9. WELL NO. #15	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7360' GL; 7372' KB		10. FIELD AND POOL, OR WILDCAT WC Fruitland	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T32N, R5W, NMPM	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud, surf. csg. & test ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12-1/4" hole at 11:00 AM, 10/5/88. Drilled to 370' and ran 8 jts. of 9-5/8" OD, 36#, J-55 csg. (349.0') set at 361' KB. Cemented with 190 sx of Class "B" with 2% CaCl (224 cu.ft.). Plug down at 5:30 PM. Cement circulated to surface. WOC 12 hrs. Pressure tested surface casing at 800 psi for 30 min. Held OK.

RECEIVED
BLM MAIL ROOM
68 OCT 12 AM 11:12
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

R
OCT 12 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen TITLE Field Supt. DATE 10/6/88
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

DATE
ACCEPTED FOR RECORD

OCT 13 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side