

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

810' FSL - 1700' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
8/25/88

15. DATE SPUDDED 10/5/88 16. DATE T.D. REACHED 10/11/88 17. DATE COMPL. (Ready to prod) 3-2-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7360' CL; 7372' KB 19. ELEV. CASINGHEAD 7360' GL

20. TOTAL DEPTH, MD & TVD 4080' 21. PLUG, BACK T.D., MD & TVD 4043' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3976' - 3997', Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CN-FD, Digital Sonic, Coal Log, GR-CCL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	361' KB	12-1/4"	224 cu.ft. to surface	-----
5-1/2"	17#	4090' KB	8-3/4"	1397 cu.ft. to surface	-----
				See reverse	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	4023' KB	-----

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3976' - 3997'	4 spf	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3976' - 3997'	500 gal. 7-1/2% HCL
			10,800# 40/70 sand
			183,200# 12/20 sand
			2,256 bbls. NMITB-30

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-24-89*		PUMPING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-89	24	0.250"			43.9	183	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
14 psi	200 psi			43.9	183	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold TEST WITNESSED BY Elmer Perry

35. LIST OF ATTACHMENTS

* 1st hydrocarbons to well bore during completion operations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James S. Hazen TITLE Field Supt. DATE 4-24-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<u>Item #28</u> Cemented 9-5/8" casing with 190 sk of Class "B" w/2% CaCl (224 cu.ft.). Cemented 5-1/2" casing with 475 sk 65/35 w/12% gel & 1/4#/sk flowseal 110 sk 50/50 w/2% gel, 6-1/4#/sk gilsonite & 1/4#/sk flowseal (1397 cu.ft.).	Ojo Alamo Kirtland Fruitland Fruitland Coal	3165' 3332' 3821' 3977'	