1 DE

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

l File Form approved. Budget Bureau No. 1004--0136

5. LEASE DESIGNATION AND BERIAL NO.

Form 3160-3 (November 1983) UNITED STATES
DEPARTMENT OF THE INTERIOR (formerly 9-331C)

Expires August 31, 1985

	NM 29760								
APPLICATION	FOR PERMIT T	O DRILL, [DEEPE	N, OR PLUG I	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
DRILL XX DEEPEN DEEPEN DUG BA						7. UNIT AGREEMENT NAMB Carracas Unit 8. FARM OR LEASE NAME			
	ELL XX OTHER		ZO		8. FARM OR LEASE NAME Carracas Unit 24A				
2. name of operator NASSAU RES	SOURCES, INC.					9. WELL NO.			
3. ADDRESS OF OPERATOR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					_ #7			
	309, Farmington,					10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	th any S	tate requirements.*)		WC Fruitland COAL			
At proposed prod. zon	e 1820' FEL					11. SHC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 24, T32N, R5W NMPM			
4 DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	<u> </u>		12. COUNTY OR PARISH 13. STATE			
	N. of Gobernad					Rio Arriba NM			
5. DISTANCE FROM PROPU	SED*	101, 14.11.	16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED			
PROPERTY OF LEASE L	INE, FT.	1615'		1,440.81	10	160. 6 2			
(Also to nearest drig 18. DISTANCE FROM PROP			19. PR	OPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS			
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED.	/3 mile		4150'	Ro	tary			
21. ELEVATIONS (Show who				S ÁUTHORIZED ARL -	-	22. APPROX. DATE WORK WILL START*			
7360' GL;	7372' KB	- " GENERAL-RE		NCE WITH ATTACHED	7514	July 1988 action is subject to technical and			
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGE	AM Droce	edural revisw pursuant to 43 CFR 3165.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	and	appeal pursuant to 43 CFR 3165.4.			
12-1/4"	9-5/8"	36#		250'	150	00 cu.ft. circ. to surface			
7-7/8"	5-1/2"	15.5#		4150'	897	cu.ft. circ. to surface			
after frac	e and complete w	rith 2-7/8"	tubi	P. E. C. AUG	E 1 N 2 9 198 ON. [IST. 3	•			
zone. If proposal is to preventer rogram if an 24.	drill or deepen directions	azen ri	TLE	Field Supt	and measu	APPROVED AS AMENDED DATE 5 1988			
CONDITIONS OF APPROVAL, IF ANY:			**************************************			AREA MANAGER			

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

County C	Deat Lesier G Section 24 32 North 800 County Rio Arriba Active! Protogo Locuston of Well: 1615 treat from the North Inc. and 1820 feet from the East Inc. Grand Levis (Err.) Production formation Pool WG Prustland 1610. 62 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? WYes No If answer is "yes," type of consolidation Carracas Unit - Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 1 havely certify the Information contained by the Division. CERTIFICATION 2 AUG 2 9/1988 OIL CON. DIV.) Dist. 3 No. 100. Recipiered Accessable will be accessed of the second of the sec	Cyclelor Nassau	Resources In	·	Carracas Unit 24 4				Well No.						
Actual Florescention of Verification 1015 fast from the North Inseed 1920 from the East time 1016 Producing Formation 1020 Fruitland COAL WC Fruitland Dology Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc? XY Yes No If answer is "yes," type of consolidation Carracas Unit - Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approach by the Division. 100x 10x 10x 10x 10x 10x 10x 1	Actual Fastespe Leventum of Weilt 16 5	Nassau Resources, Inc.													
Active Positive Location of Wall 1015 resistent that the Morth Inc. and 1520 resistent the East Unc. 7360 Protition CPAL Positive Formation Protition CPAL Protition CPAL No. Fruitland Dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? WYes No If answer is "yes," type of consolidation Carracas Unit - Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 1002 1003 1004 1005 1005 1007 1008 1	Acrea Pesses Leves to the North 100 and 1820 free from the East 100 free from the Poster Printing Count Leves Circ. Poster Printing Count Printi						Arriba								
1615 free time the North Inne and 1820 Tool Tool Post Tool Post Tool Post	1615 Irst town the North Inne and 1820 Red from the East Irst														
Designated Accessors Production Provided COAL WC Fruitland 160.62 Acres 160.6	Pool Predicting Foundation Pool Pool Predicting Foundation Predict	1615 feet from the North line and 1820 feet from the East line													
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, set? No. No. If answer is "yes," type of consolidation Cattacas Unit - Unitization		Producing For	motion				Dedic	taled Acreages						
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5dgn I. Humbrous	Edgar I Disaphoyer I S			<u></u>	UG2 9	. DIV.	He	May Platered Proless For Land Survey	31, 1988 Honel Englaced From Prince						

