

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. TITLE
SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Form approved
Bureau of Land Management
Expires August 31, 1985
LEASE REGISTRATION AND RENTAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NM 29760
IS INDIAN, ALLOTTEE OR TRIBE LAND

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 24 A

9. WELL NO.

#7

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR B.L.R. AND
SURVEY OR AREA

Sec. 24, T32N, R5W
12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)
See also space 17 below)
At surface

1615' FNL - 1820' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

7360' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 9-5/8" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded at 9 pm, 6/10/89.

Ran 6 jts. of 9-5/8", 36#, J-55 casing.

Set at 268'. Total of 255'.

Cemented with 25 sx 65/35 poz w/ 2% CaCl & 1/4#/sk celoseal (50 cu.ft.)

105 sx Class "B" w/ 2% CaCl & 1/4#/sk celoseal (124 cu.ft.)

Total of 174 cu.ft.

Circulated 10 bbls. good cement to surface. WOC.

Pressure tested for 30 minutes at 600 psi. Held okay.

RECEIVED
JUN 22 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 6/12/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUN 19 1989

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY 104

*See Instructions on Reverse Side

NMOCD