

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator NASSAU RESOURCES, INC.	Well API No. 30-039-242-86
Address P O Box 809, Farmington, N.M. 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carracas Unit 24 A	Well No. 7	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease <del>State</del> Federal or <del>BLM</del>	Lease No. NM 29760
Location Unit Letter <u>G</u> : <u>1615</u> Feet From The <u>North</u> Line and <u>1820</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>32N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Nassau Resources, Inc.	P O Box 809, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks. <u>water only</u>	Unit <u>G</u>   Sec. <u>24</u>   Twp. <u>32N</u>   Rge. <u>5W</u>	Is gas actually connected? <u>Yes</u>   When? <u>9/12/89</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 6/10/89	Date Compl. Ready to Prod. 9/12/89		Total Depth 4135' KB		P.B.T.D. 4071' KB			
Elevations (DF, RKB, RT, GR, etc.) 7360' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3962' KB		Tubing Depth 3966' KB			
Perforations 3962' KB - 3982' KB					Depth Casing Shoe 4130' KB			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		268' KB		174 cu.ft.			
8-3/4"	5-1/2"		4130' KB		1549 cu.ft.			
	2-7/8"		3966' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 84 mcf/d	Length of Test 24 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) Pumping	Tubing Pressure (Shut-in) 0 psi	Casing Pressure (Shut-in) 195 psi	Choke Size 0.625"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fran Perrin  
Signature  
Fran Perrin  
Admin. Asst.  
Printed Name  
9/14/89  
Date  
505 326-7793  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 29 1989  
By Original Signed by FRANK T. CHAVEZ  
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.