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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZAT  1. Operator Name and Address									
1. Operator r		esources Oil	& Gas Com	panv			OGRID Number 14538		
	PO Box 428			F J			Well name ch		· · · · · · · · · · · · · · · · · · ·
		New Mexico	87499			1	San Juan 32-		
4. API Number 5. Pool Nam								6. Pool Code	
30-039-24290 Basin Fruitle					· · · · · · · · · · · · · · · · · · ·		71629		
7. Property Code				8. Property Name San Juan 32-5 Unit NP				9. Well Number	
<u>и.</u>	) 0	ce Location		San Juan 3	2-3 UIR NP			104	
UI or lot no.	Section Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County
M	1	32N	6W	Locium	1	South		West	Rio Arriba
III.		m Hole Loc	1		<u> </u>		<u> </u>		
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County
					<u> </u>	1			
12. Ise Code	13. Producing N	lethod Code	14. Gas Conr	ection Date	15. C-129 Permit Nu	mber	16. C-129 Effective	Date	17. C-129 Expiration date
F	Flowing	<del></del>							<u></u>
III. Oil and						<del></del>	····	·	
18. Transporter	19. Transporte				20. POD	21. O/G	22. POD ULSTR Location		
OGRID	and Ac	idress				<del>                                     </del>		and Description	
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25244						G		<del></del>	<del></del>
	Williams Fie	eld Services							
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TV D 1	1 777							n.	
IV. Produc	ed water				A4 DOD IT OT	70 I .: 1.T		UE MAR 1	4 1997
23. POD					24. POD ULST	R Location and I	Description		
V Well C	ompletion	 Data				· · · · · · · · · · · · · · · · · · ·		<del>- (1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 </del>	
V. Well Completion Data  25. Spud Date   26. Ready Date   27. TD						28. PBTD	29. Perforation		37.3
25. Spuu Date	20. Ready L	B. Ready Date 27, 1D			26. 1010		25. Terrorations = 4 = 5		
30. Hole Size	<del></del>		31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement	
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X 77 X X 7 11 17			<u> </u>			1		<u></u>	
VI. Well T			1		T		T		Т
34. Date New Oil			1		36. Test Date	37. Test Length	38. Tbg. Pressure		39. Csg. Pressure
40. Choke Size		41 00	41. Oil 42. Water		43. Gas	44. AOF		45. Test Method	
Onone only		41. 011		42. Water	43. Gas	44. AUI		Flowing	
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		rules and regula					OIL CONSE	RVATION DI	VISION
	complied with at my knowledge a	nd that the inform and belief.	nation given abo	ove is true and	complete to	i			
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Printed Name Peggy Bradfie	eld					Approval Date:		MAR 1 A B	<u> </u>
Printed Name	eld					Approval Date:			<u> </u>

Title

Date

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Previous Operator Signature