

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

655' FS., 1685' FWL, Sec. 26, T32N, R6W, N.M.P.M.

5. Lease Designation and Serial No.

NM 03780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-5 Unit NP

8. Well Name and No.

San Juan 32-5 Unit NP #106

9. API Well No.

30-039-24291

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other refrac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/00 MIRU. TOH laying down 124 - 3/4" rods & pump. ND wellhead, NU BOP. TOH w/99 jts. 2-3/8" tubing.
9/6/00 TIH w/7" packer & 2-3/8" tubing, set packer @ 2881'. Test casing to 2500# - OK. TOH laying down tubing & packer. ND BOP, NU frac valve. RDMO.
9/7/00 RU Halliburton wireline. Re-perforate Fruitland Coal 3080'-3082', 3086'-3092', 3096'-3100', 3147'-3148', 3152'-3157' w/2 SPF. RD Halliburton wireline. RU Halliburton frac equipment. Frac w/1000 gals. 15% HCL acid followed w/68,376 gals. 25# Delta 140 w/sandwedge & 73,521# 20/40 sand @ 38 BPM, max pressure 3670#, avg 3446#, ISIP 3588#, 5 min 3160#, 10 min 2920#, 15 min 2800#. RD Halliburton.
9/22/00 MIRU. ND frac valve, NU BOP. TIH w/sand bailer & 2-3/8" tubing.
9/25/00 Tag sand @ 3087', clean out to 3129'.
9/26/00 Tag sand @ 3109', clean out to 3164'. TOH & lay sand bailer. TIH w/bullplug, 1 jt. 2-3/8" tubing, seating nipple & 97 jts. 2-3/8" 4.7# J-55 tubing. Land tubing @ 3140', seat nipple @ 3115'.
9/27/00 RIH w/2"x1-1/2"x12' pump & 124 - 3/4" rods. Test pump action - OK. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Don Graham

Title Drilling & Completion Foreman

Date 9/29/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ICT 06 2000

* See Instruction on Reverse Side

RECORDED

RECEIVED
FEDERAL BUREAU OF SURVEY