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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
San Juan 32-5 Unit	
8. Farm or Lease Name	
San Juan 32-5 Unit	
9. Well No.	
102	
10. Field and Pool, or Wildcat	
Undes. Fruitland Coal	
12. County	
Rio Arriba	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- \_\_\_\_\_

Name of Operator  
Meridian Oil Inc.

Address of Operator  
PO Bxo 4289, Farmington, NM 87499

Location of Well  
UNIT LETTER \_\_\_\_\_ 1820 FEET FROM THE South LINE AND 1635 FEET FROM West TOWNSHIP 32N RANGE 6W

15. Elevation (Show whether DF, RT, GR, etc.)  
6357' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) \*SEE RULE 1103.

10-17-88 TD 3098'. Ran 7 jts. 4 1/2", 10.5#, K-55 casing liner, 267' set @ 3098'. Float shoe set @ 3098'. Top of liner hanger @ 2820'. Cemented w/25 sx. Class "B" 65/35 Poz with 6% gel, 2% calccium chloride and 0.5 cu.ft./sx. perlite (48. cu.ft.) followed by 75 sx. Class "B" with 3% calcium chloride (89 cu.ft.). Reverse circulated 8 bbls. cmt. to surface.

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NOV 07 1988  
OIL CON  
DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Regulatory Affairs DATE 11-4-88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE NOV 07 1988

CONDITIONS OF APPROVAL, IF ANY: