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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

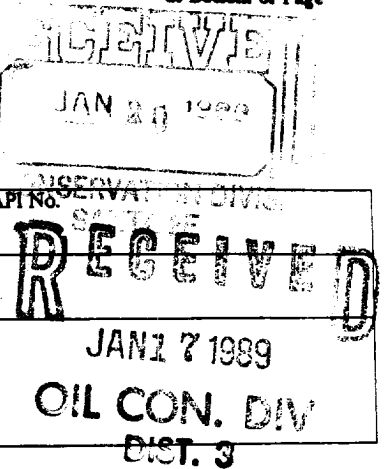
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No.
Address P.O. Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	



II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-5 Unit	Well No. 102	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or (Fee)	Lease No. FEE
Location Unit Letter <u>K</u> : <u>1820</u> Feet From The <u>South</u> Line and <u>1635</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>32 North</u> Range <u>6 West</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>24</u> Twp. <u>32N</u> Rge. <u>6W</u> Is gas actually connected? <input type="checkbox"/> When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 10-5-88	Date Compl. Ready to Prod. 10-21-88	Total Depth 3098'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6357' GL	Name of Producing Formation Basin Frt. Coal	Top Oil/Gas Pay 2997'		Tubing Depth 3068'				
Perforations 2997'-3018'; w/2 SPF; 3075'-3079'; w/4 SPF.				Depth Casing Shoe 3098'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8"	220'	177 cf
8 3/4"	7"	2970'	----- 940
6 1/4"	4 1/2"	3098'	137 cf
	2 3/8"	3068'	-----

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI-959	Casing Pressure (Shut-in) SI-723	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield Regulatory Affairs  
Printed Name Peggy Bradfield Title  
Date January 13, 1989 Telephone No. (505) 326-9727

OIL CONSERVATION DIVISION

Date Approved JAN 17 1989

Original Signed by CHARLES GHOLSON

By

Title DEPUTY OIL & GAS INSPECTOR, DIST. #5

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.