Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	·	OR ALLOWA		_					
Operator We						PI No.			
Meridian Oil I					<u> </u>				
PO Box 4289, Fa: Ressoc(s) for Filing (Check proper box)	rmington,	NM 87499	Oth	(Blassa	-7-1				
New Well	Change is	n Transporter of:		et (Please expid	un)				
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas							
If change of operator give name	Clampines Cas	CONGESTION		-9					
and address of previous operator	ANDIES						 -		
IL DESCRIPTION OF WELL Lease Name		Pool Name, includ	ing Formation	····	Kind o	f Lease		eass No.	
San Juan 32-3	Unit 102	Basin	Fruitlan	d Coal	State, i	Federal or Fee	Fee		
Unit Letter K	_:1820	_ Feet From The	South Lin	e and16	35 Fe	\mathbf{z} From The $\underline{\mathbb{W}}$	st	Line	
Section 24 Townshi	52N	Range	06W , N	MPM,	Rio Arri	ba		County	
III. DESIGNATION OF TRAN	SPORTER OF O	II AND NATE	MAI CAS						
Name of Authorized Transporter of Oil		e address to wh	ich approved	copy of this form	is 10 be s	ent)			
Meridian Oil Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢						ngton, NM 87499			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline			Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th, Farmington, NM 87401					87401	
If well produces oil or liquids, give location of tanks,	Unit Sec.	Twp. Rge. 32N 06N	is gas actuali		When			<u> </u>	
If this production is commingled with that IV. COMPLETION DATA	·+	<u> </u>	_i	ber:					
Designate Type of Completion	- (X)	l Gas Well	New Well	Workover	Doepen	Plug Back Sar	ne Res'v	Diff Resiv	
Date Spudded	Date Compi. Ready to	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Si	юе		
	TUBING.	CEMENTING RECORD							
HOLE SIZE	CASING & TI		DEPTH SET			SACKS CEMENT			
			·						
			:						
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE							
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume Date of Test	of load oil and musi					ull 24 hou	75.)	
Date I ha I to W On I talk	Date of Tex	1 tocaleting tvice	Producing Method (Flow, pump, gas lift, et				LEIN		
Length of Test	Tubing Pressure		Casing Pressure				5 0 t		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MOBNO 2 1989				
GAS WELL			·			OH CO	<u>े</u> इंड.	VIC	
Actual Prod. Test - MCF/D	Langth of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pisot, back pr.)	Tubing Pressure (Shu	I-i n)	Casing Press	re (Shut-in)		Choke Size	<u> </u>	<u> </u>	
VI. OPERATOR CERTIFIC.	ATE OF COMP	PLIANCE	 						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 02 1989					
Segga Statefuld				By But. Chang					
Signature Printed Name Regulatory Affairs Printed Name Title			Title	SUPERVISION DISTRICT # 3					
06-01-89 Des	326-972 ⁻ Tele		I THE	, <u> </u>		······································			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.