

1 DE  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 FILE  
SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-013  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1170' FNL - 1480' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7388' GL; 7397' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM 28277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 20 B

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

WC Fruitland

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T32N, R4W, NM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2" casing, cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting as proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached driller's TD of 4263' on 11/5/88.

Ran 4 jts. of 5-1/2", 15.5# K-55, LT&C casing and 102 jts. of 5-1/2", 15.5# K-55, ST&C casing. Set at 4292' KB. Float at 4258'.

Cemented with 540 sk 65/35 with 12% gel and 1/4#/sk flowseal, followed by 150 sk 50/50 with 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flowseal (1623 cu.ft.).

Full returns throughout cement job with 1 bbl. cement to surface.

Plug down at 7:50 p.m. 11/6/88.

Rig released at 8:30 p.m. on 11/6/88.

RECEIVED

NOV21 1988

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 11/7/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

\*See Instructions on Reverse Side