

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 DE 1 File
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FNL - 1140' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7325' GL; 7337' KB

5. LEASE DESIGNATION AND SERIAL NO

NM 30586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 24 A

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

BASIN

W Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T32N, R5W NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRAC TREAT ☐

SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐

ALTERING CASING ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLUG ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRAC TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud, surf.csg. & test

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to work.)

Spudded 12-1/4" hole at 12:00 noon, 10/20/88. Drilled to 370' and ran 8 jts.
of 9-5/8", 36#, J-55, 8 Rd. casing. (347'). Set at 359' KB.
Cemented with 190 sx of Class "B" w/2% CaCl (224 cu.ft.)
Circulated 10 bbls. of cement to surface.
Plug down at 6:15 p.m. 10/20/88.
Pressure tested surface casing at 600# for 30 minutes. Held OK.

RECEIVED
OCT 27 1988
OIL CON. DIV
DIST 2

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 10/20/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side