

1 DE  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
BUREAU OF LAND MANAGEMENT

1 File  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
MAIL ROOM  
88 OCT 28 PM 12:48

1. WELL  WELL  OTHER

2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR  
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
790' FNL - 1140' FWL

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, NT, GR, etc.)  
7325' GL; 7337' KB

5. LEASE DESIGNATION AND SERIAL NO.  
NM 30586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Carracas Unit

8. STREAM OR LEASE NAME  
Carracas Unit 24 A

9. WELL NO.  
#4

10. FIELD AND POOL, OR WILDCAT BASIN  
Fruitland COAL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T32N, R5W NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRAC TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLUG <input type="checkbox"/>	(Other) TD, 5-1/2" csg & cement <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4075' on 10/25/88.

Ran 111 jts. of 5-1/2", 15.5#, K-55, ST&C casing set at 4036' KB.

Rigged up & cemented as follows:

Pumped 5 bbls. water & drip wiper plug followed by 5 bbls. water.

Pumped 590 sx 65/35 poz w/ 12% gel & 1/4#/sk flowseal.

Pumped 100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk flowseal. (1685 cu.ft.)

Plug down at 7:30 pm, 10/26/88.

Full returns throughout job w/ 2 bbls. good cement to surface.

Released rig at 9:30 pm, 10/26/88.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen TITLE Field Supt.

(This space for Federal or State office use)

NOV 07 1988  
OIL 027/88  
DIST. 7

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side