

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR NASSAU RESOURCES, INC.					
3. ADDRESS OF OPERATOR P.O. Box 809, Farmington, N.M. 87499					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL - 1140' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED 10/12/88		
15. DATE SPUDDED 10/20/88	16. DATE T.D. REACHED 10/25/88	17. DATE COMPL. (Ready to prod.) 4/11/89	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7325' GL; 7337' KB		19. ELEV. CASINGHEAD 7325' GL
20. TOTAL DEPTH, MD & TVD 4075' KB	21. PLUG, BACK T.D., MD & TVD 4036'	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY → TD	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3948-3965' KB, Fruitland Coal					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-FD, Coal, GR-CBL, Digital Sonic					27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8"	36	359' KB	12-1/4"	224 cu.ft. circ. to surface	
5-1/2"	15.5	4036' KB	8-3/4"	1685 cu.ft. in 1 stage circ. to surface	
				See reverse	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
NONE					2-7/8"
					DEPTH SET (MD)
					3967'
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3948' - 3965' KB 4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				3948'-3965'	
				AMOUNT AND KIND OF MATERIAL USED	
				12 bbls. 15% HCL	
				10,000# of 40/70 sand,	
				184,000# of 12/20 sandd	
				2,840 bbls. MMIIB-30 Fluid	
33.* PRODUCTION					
DATE FIRST PRODUCTION 4/26/89*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4/27/89	HOURS TESTED 24	CHOKE SIZE 0.25"	PROD'N. FOR TEST PERIOD →	OIL—BBL. ---	GAS—MCF. 38
FLOW. TUBING PRESS. 210 psi	CASING PRESSURE 210 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. 38	WATER—BBL. 145
					GAS-OIL RATIO ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold.					TEST WITNESSED BY Elmer Perry
35. LIST OF ATTACHMENTS *1st hydrocarbons to well bore during testing.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED James S. Hazen		TITLE Field Supt.		DATE 4/28/89	

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Item #28 Cemented 9-5/8" casing with 190 sk Class "B" w/2% CaCl (224 cu.ft.). Cemented 5-1/2" casing with 590 xk 65/35 poz w/12% gel & 1/4#/sk flowseal. 100 sk 50/50 poz w/2% gel, 6-1/4#/sk gilsonite & 1/4#/sk flowseal. (1685 cu.ft.).	Ojo Alamo Kirtland Fruitland	3212' 3381' 3824'	