

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUL MAIL ROOM

5. LEASE DESIGNATION AND SERIAL NO.
SF-081181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-5 Unit

8. FARM OR LEASE NAME 7472
San Juan 32-5 Unit

9. WELL NO.
107

10. FIELD AND POOL OR WILDCAT 71629
Undes. Fruitland Coal

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-32-N, R- 6-W
NMMPM H

12. COUNTY OR PARISH 13. STATE
San Juan NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company 14538

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2045'N, 645'E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles from Arboles, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 645'

16. NO. OF ACRES IN LEASE 6.0

17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH 3085'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6353' GL

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	2995'	950 cf circ. surface
6 1/4"	5 1/2" liner	23.0#	3085'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 26 is dedicated to this well.

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OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE 07-11-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NSL-2544

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

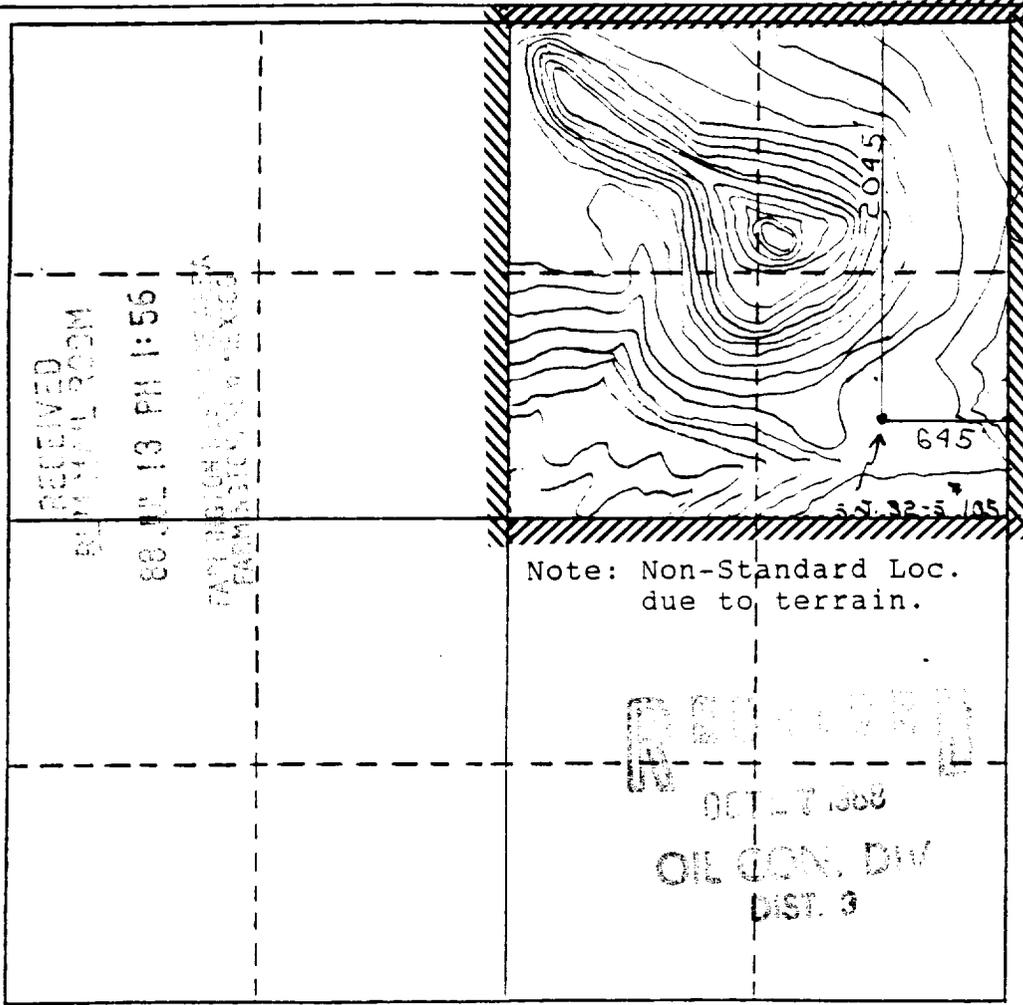
Operator <i>Meredian Oil Inc.</i> <i>El Paso Natural Gas Co.</i>		Lease San Juan 32-5 Unit SF-081181			Well No. 107
Unit Letter H	Section 26	Township T32N	Range R6W	County Rio Arriba	
Actual Footage Location of Well: 2045 feet from the North line and 645 feet from the East line					
Ground Level Elev. 6353	Producing Formation Fruitland Coal	Pool <i>BASIN</i> Undesignated		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name
Drilling Clerk
Position
El Paso Natural Gas
Company
7-12
Date

[Signature]
I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Registered Professional Land Surveyor

Date Surveyed June 2, 1988

Registered Land Surveyor
R. Howard Daggett

[Signature]
Certificate No.

9679





STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

WJL

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

July 12, 1988

El Paso Natural Gas Co.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Doak

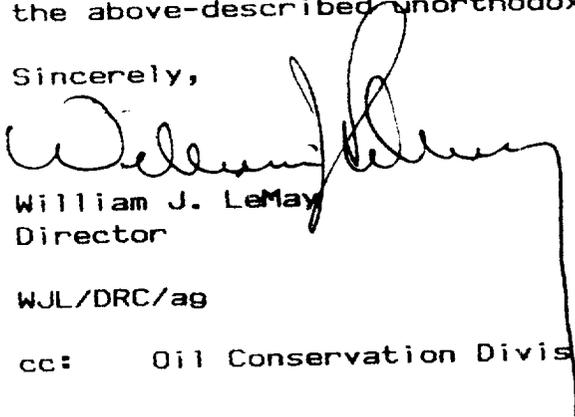
Administrative Order NSL-2544

Dear Ms. Doak:

Reference is made to your application for a non-standard location for your San Juan 32-5 Unit Well No. 107 to be located 2045 feet from the North line and 645 feet from the East line (Unit H) of Section 26, Township 32 North, Range 6 West, NMPM, Wildcat Fruitland Pool, Rio Arriba County, New Mexico. The NE/4 of said Section 26 shall be dedicated to the well.

By the authority granted me under the provisions of Rule 104 F(1), the above-described unorthodox location is hereby approved.

Sincerely,


William J. LeMay
Director

WJL/DRC/ag

cc: Oil Conservation Division - Aztec

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JUL 19 1988
OIL CON. DIV.
DIST. 2



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 6-14-88

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 6-14-88
for the MERIDIAN OIL, INC. S.J. 525 #107 H-26-32N-6W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

APPROVE

Yours truly,

[Signature]

MERIDIAN OIL

CK

June 13, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 32-5 Unit #107 at 2045' from the north line and 645' from the east line of Section 26, T-32-N, R-6-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the form of steep cliffs makes it impossible to build an orthodox location in the northeast quarter of this section.

El Paso Natural Gas Company is the operator of the San Juan 32-5 Unit.

Plats showing the proposed well location and the terrain in Section 26, along with an ownership plat, are attached.

Sincerely yours,



Peggy Doak

encl.

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JUN 14 1988
OIL CON. DIV.
DIST. 3

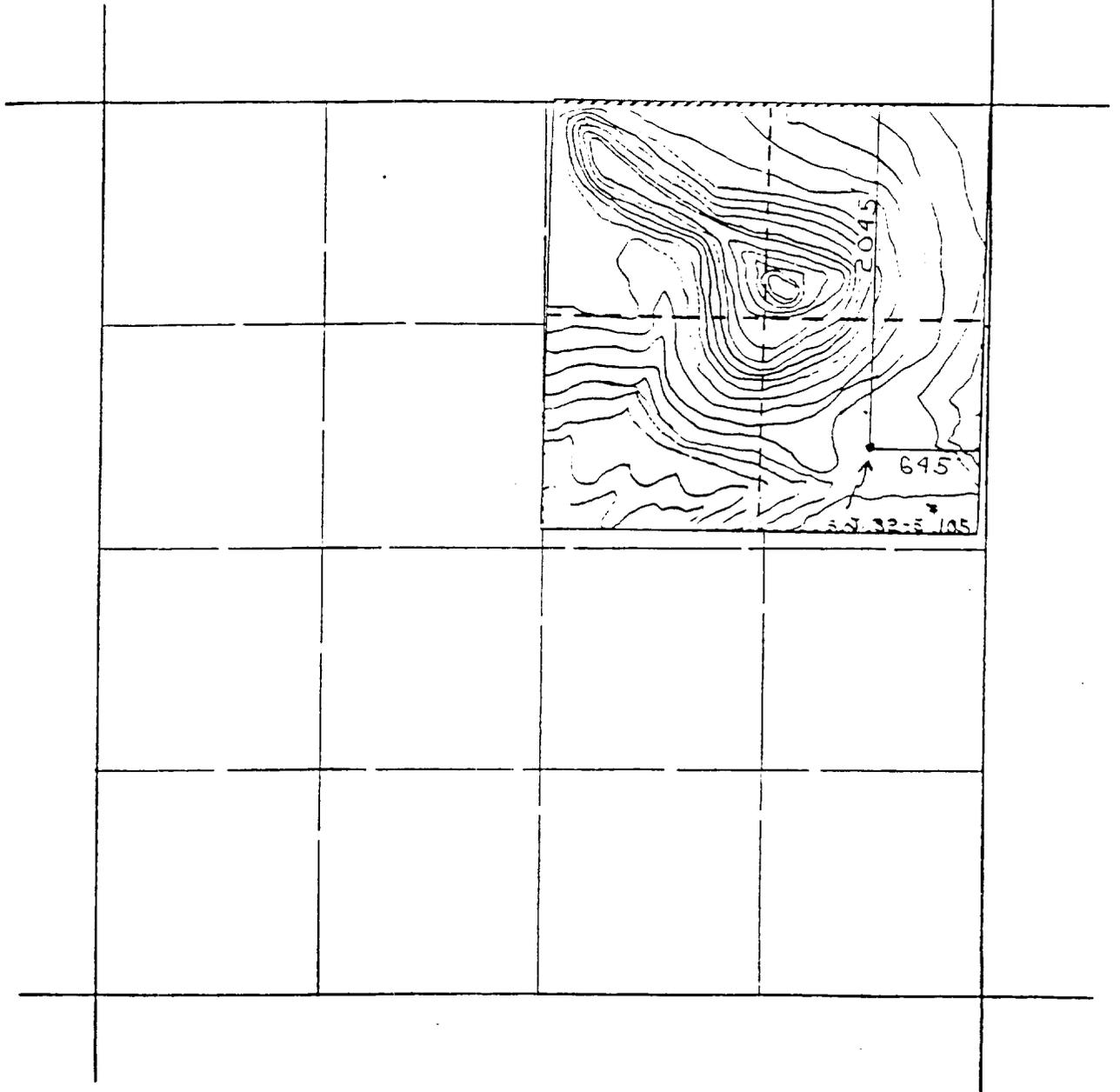
EL PASO NATURAL GAS COMPANY

Well Name San Juan 32-5 Unit #107, Undesignated Fruitland

Footage---- 2045' FNL, 645' FEL

APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 26 Township 32N Range 6W



REMARKS: All - El Paso Natural Gas Company, Operator of San Juan 32-5 Unit

All distances must be from the outer boundaries of the Section.

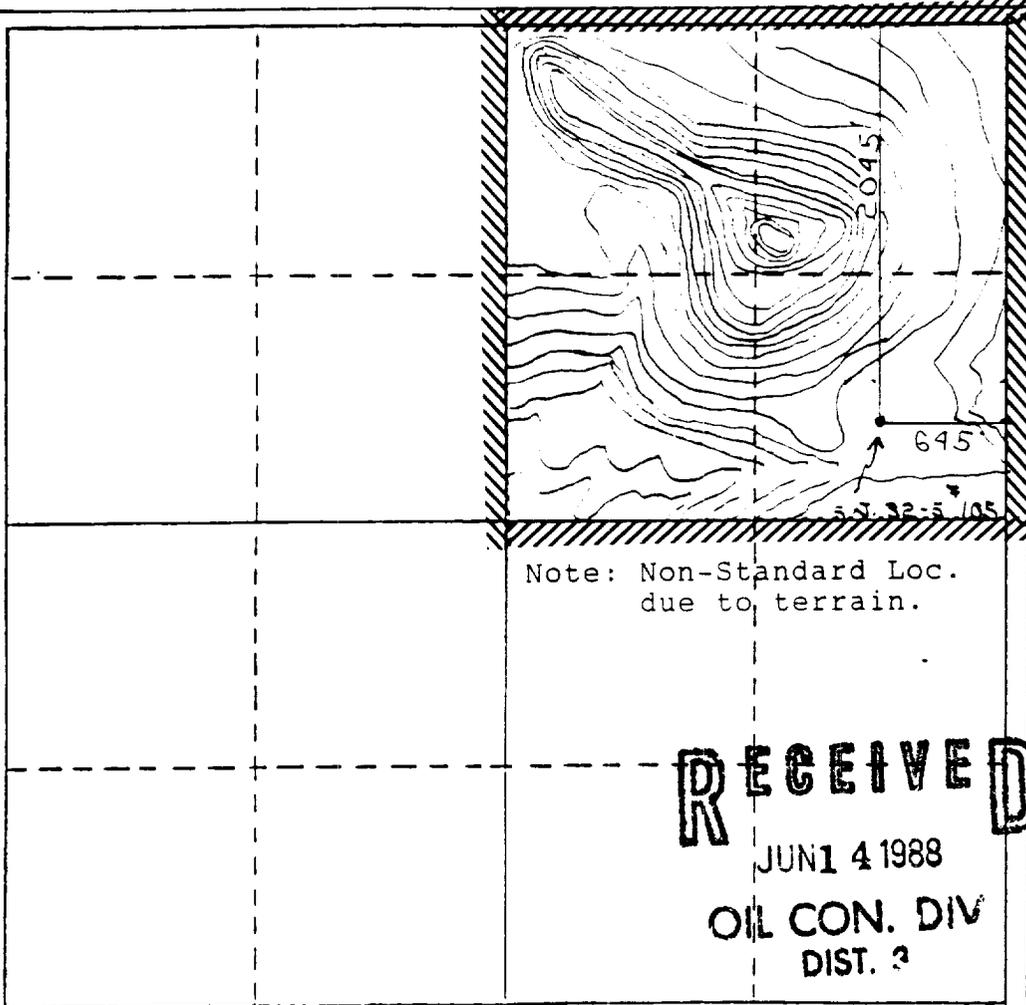
Operator El Paso Natural Gas Co.			Lease San Juan 32-5 Unit SF-081181			Well No. 107		
Unit Letter H	Section 26	Township T32N	Range R6W	County Rio Arriba				
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Name
Drilling Clerk
Position
El Paso Natural Gas
Company

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Registered Professional
Land Surveyor

Date Surveyed
June 2, 1988

Registered Land Surveyor
R. Howard Daggett

Certificate No.
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OIL CON. DIV
DIST. 3

